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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
MAR 24 1975
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-6583

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> X OTHER- Water Injection Well	7. Unit Agreement Name Artesia State Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 1
3. Address of Operator P. O. Box 67, Lece Hills, New Mexico 88255	9. Well No. 2
4. Location of Well UNIT LETTER 0 , 1310 FEET FROM THE South LINE AND 1435 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 18-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3490.1 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☒
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/2" hole March 15, 1975. Drilled to 336' KB, set 8 5/8" 24# casing @ 329' KB and cemented with 210 sacks Class H with 2% CaCL. Cement weighed 15.6# per gal. Cement did not circulate, dumped 5 cu. yd. redimix behind surface casing to bring cement to bottom of cellar. Let casing set 18 hours and tested to 500 psi. Tested O. K.

Drilled to TD, 2,000' GL, ran Gamma-Ray with Compensated Acoustic Velocity log with caliper and Guard log. Set 1993' of 4 1/2" 10.5# casing and cemented with 260 sacks Class H with 1# Flecele per sack and 410 sacks Class H with 2/10 of 1# CFR-2, 5# salt and 10# sand per sack. Cement weighed 16# per gal. Circulated 90 sacks to pit.

Will complete at a later date and file C-105.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by **John C. English** TITLE **Production Foreman** DATE **March 20, 1975**

APPROVED BY *Leon Burstrom* TITLE **OIL AND GAS INSPECTOR** DATE **MAR 27 1975**
 CONDITIONS OF APPROVAL, IF ANY