DISTRIBUTION	1 1									1-1-65	
ANTA FE			NI = 14/ 44	EXICO OIL C	ONSEDVATIO			50	a. Indicate		L,ease
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. TYPE OF COMPLET	10N	WELL			RTESIA, OFT	ICE			. Farm or L	ease Nar	ne
NEW WORL WELL OVER		DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER	Water	Inj.	Well 9	. Well No.	act]	10. l
Anadarko P.	roduc	tion	Company	۲					}	2	
Address of Operator		· ·			- 99755	•		1	0. Field an	d Pool, c tegi	
P. O. Box	07, L	OCO H	ILLS, NO	W Mexico	0 00277	·					
			10	0		71.25	,				
UT LETTER	LOCATI		TO PEET PR	NOM THE		<u>1435</u>	FEET	FROM	2. County	III	HHH
E Bast LINE OF S	EC. 14	TWP	18 8 RGE	. 27 B		IIIIX			Eddy		
5. Date Spudded 3-15-75		T.D. Read		Compl. (Ready t -29-75	to Prod.) 18.	Elevations 3490.1	(DF, RKB,	RT, GR,	etc.) 19.1	Elev. Ca San	
0. Total Depth	-	21. Plug E	Back T.D.		tiple Compl., Ho	ow 23. In	tervals		Tools	! Cable	Tools
2010' KB		2	2006' KB	Many	-		rilled By	X		•	-
	ther Logs	Run			/Caliper	à Gua	rd Lo	8	27. W	as Well C	
6. Type Electric and Of Compensate 8.	ther Logs	Run Ustic	CAS	ty Log W	Report all string	as set in we	1)			as Well C	Cored
6. Type Electric and O Compensate 8. CASING SIZE	ther Logs	Run UStic	CAS	ING RECORD (F	Report all string	gs set in wel	I) EMENTIN	G RECOF	RD1	as Well C	DUNT PULL
6. Type Electric and Of Compensate 8. CASING SIZE 8 5/8*	ther Logs	Run USTIC (T LB./F	CAS T. DEPTH 32	ty Log V	Report all string HOLE SIZE	c 210 58			Re	as Well C	DUNT PULL
6. Type Electric and O Compensate 8. CASING SIZE	ther Logs	Run UStic	CAS T. DEPTH	ty Log V	Report all string HOLE SIZE	c 210 58	I) EMENTIN		Re	as Well C	DUNT PULL
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6. Type Electric and Of Compensate 8. CASING SIZE 8 5/8# 4 2 # 9. SIZE 1. Perforation Record (1655-60, 1 1768-71. 1	ther Logs d Acco WEIGH TOF	Run Pustic 24 10.5 LIN size and n 59, 1 0 180	ER RECORD BOTTOM	ty Log V ING RECORD (F SET F 2 3 5 ACKS CEMEN 1761-64, 828-31 & SPT	Report all string HOLE SIZE 127 7 7/9 NT SCREEN 32. DEPT 1828- 1761- 1728- 1655-	30. 30. 2260 30. 24.0 30. 25. 30. 30. ACID, SHO HINTERVAL 35.	1) EMENTIN ICKS C IZE /81 DT, FRAC L 6 24 6	TURE, CI AMOUN Bbla Bbla	ADI AIG Re Lated I BING RECO TH SET 63 SA EMENT SQU IT AND KIN HCL HCL HCL	AMC	DUNT PULL DUNT PULL PACKER SE 63 I KB ETC.
6. Type Electric and O Compensate 8. CASING SIZE 8 5/8 ¹¹ 4 1 9. SIZE 1. Perforation Record (1655-60, 1 1768-71, 1 1833-35 ¥/	ther Logs d Acco WEIGH TOF	Run Pustic 24 10.5 LIN size and n 59, 12 00 186 Lass	Veloci CAS T. DEPTH 32 199 ER RECORD BOTTOM umber) 728-31, 1 Jet @ 2	ty Log V ING RECORD (F SET F 2' 3' SACKS CEMEN 1761-6+, 828-31 & SPF	Report all string HOLE SIZE 127 7 7/9 NT SCREEN 32. 0EPT 1828- 1761- 1728- 1655- RODUCTION	30. 30. 2260 30. 23. ACID, SHO HINTERVA 35. 1806 31. 69	1) EMENTIN CRS C CRS C CRS C CRS C CRS C CRS C C CRS C C CRS C C C C C C C C C C C C C C C C C C C	TURE, CI AMOUN Bbla Bbla	ADI AIG Re Lated I BING RECO TH SET S3 'KB EMENT SQU IT AND KIN HCL HCL HCL HCL	CRD CRD UEEZE, ND MATE	DUNT PULL DUNT PULL ACKER SET 63 'KB ETC. RIAL USEE
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6. Type Electric and O Compensate 8. CASING SIZE 8 5/8* 4 2 ** 9. SIZE 1. Perforation Record (1655-60, 1 1768-71, 1 1833-35 */ 3. Date First Production	ther Logs d Acco WEIGH TOF Interval, s .665-6 .786-9 .3±* (Run Pustic 24 10.5 LIN size and n 59, 12 0 186 1255 1255 10.5	Veloci CAS T. DEPTH 32 199 ER RECORD BOTTOM umber) 728-31, Jet @ 2 ion Method (Flow	ty Log W ING RECORD (F SET F 3 SACKS CEMEN 1761-64 828-31 & SPT Pr wing, gas lift, pr	Report all string HOLE SIZE 127 7 7/9 NT SCREEN 32. DEPT 1828- 1761- 1728- 1655- RODUCTION humping - Size a	30. 260 30. 2.30. ACID, SHO H INTERVAI 35 1806 31 69 and type pum	1) EMENTIN CKS C IZE /8# DT, FRAC 6 24 6 12 P)	G RECOF	AD AD AD AD AD AD AD AD AD AD	AMA AMA AMA AMA AMA AMA AMA AMA AMA AMA	DUNT PULL DUNT PULL A PACKER SE 63 I KB ETC. RIAL USEE or Shut-in)
6. Type Electric and O Compensate 8. CASING SIZE 8 5/8* 4 2 ** 9. SIZE 1. Perforation Record (1655-60, 1 1768-71, 1 1833-35 */ 3. Date First Production	ther Logs d Acco WEIGH TOF	Run Pustic 24 10.5 LIN size and n 59, 12 0 186 1255 1255 10.5	Veloci CAS T. DEPTH 32 199 ER RECORD BOTTOM umber) 728-31, 1 Jet @ 2	ty Log V ING RECORD (F SET F 2' 3' SACKS CEMEN 1761-6+, 828-31 & SPF	Report all string HOLE SIZE 127 7 7/9 NT SCREEN 32. 0EPT 1828- 1761- 1728- 1655- RODUCTION	30. 260 30. 2.30. ACID, SHO H INTERVAI 35 1806 31 69 and type pum	1) EMENTIN CRS C CRS C CRS C CRS C CRS C CRS C C CRS C C CRS C C C C C C C C C C C C C C C C C C C	G RECOF	ADI AIG Re Lated I BING RECO TH SET S3 'KB EMENT SQU IT AND KIN HCL HCL HCL HCL	AMA AMA AMA AMA AMA AMA AMA AMA AMA AMA	DUNT PULL DUNT PULL ACKER SET 63 'KB ETC. RIAL USEE
6, Type Electric and O Compensate 8, CASING SIZE 8 5/8** 4 ** 9. SIZE 1, Perforation Record (1655-60, 1 1768-71, 1 1833-35 */ 3. Date First Production Date of Test	ther Logs d Acco weigh TOF Interval, s 665-6 786-9 3 ± *	Run Pustic 24 10.5 LIN size and n 9, 12 0 186 188 188 188 188 188 188 188	ER RECORD BOTTOM	LOG VA ING RECORD (F SET 9 3 SACKS CEMEN 1761-6 828-31 & SPF Prod'n. For Test Period	Report all string HOLE SIZE 127 7 7/9 NT SCREEN 32. DEPT 1828- 1761- 1728- 1655- RODUCTION humping - Size a	30. 240 30. 260 30. 23. ACID, SHO HINTERVA 35. 1806 31. 69 and type pum Gas	1) EMENTIN CKS C IZE /8# DT, FRAC 6 24 6 12 P)	G RECOF	AD AD AD AD AD AD AD AD AD AD	as Well C AMC AMC AMC AMC AMC AMC AMC AM	DUNT PULL DUNT PULL A PACKER SE 63 I KB ETC. RIAL USEE or Shut-in)
6. Type Electric and O Compensate 8. CASING SIZE 8 5/8* 4 * 9. SIZE 1. Perforation Record (1655-60, 1 1768-71, 1 1833-35 */	ther Logs d Acco weigh TOF Interval, s 665-6 786-9 3 ± *	Run Pustic 24 10.5 LIN size and n 59, 12 0 186 1255 1255 10.5	Veloci CAS T. DEPTH 32 199 ER RECORD BOTTOM umber) 728-31, Jet @ 2 ion Method (Flow	LOG VA ING RECORD (F SET 9 3 SACKS CEMEN 1761-6 828-31 & SPF Prod'n. For Test Period	Report all string HOLE SIZE 127 [™] 7 7/9 [™] NT SCREEN 32. DEPT 1828- 1761- 1728- 1655- RODUCTION sumping – Size a Oil – Bbl.	30. 240 30. 260 30. 23. ACID, SHO HINTERVA 35. 1806 31. 69 and type pum Gas	1) EMENTIN CKS 4 ICKS C IZE //8m DT, FRAC C 6 24 6 12 P) - MCF	G RECOF	AD AD AD AD AD AD AD AD AD AD	as Well C AMC AMC AMC AMC AMC AMC AMC AM	DUNT PULL DUNT PULL , , PACKER SET 63 'KB ETC. ETC. ERIAL USEE or Shut-in) Dil Ratio
6. Type Electric and O Compensate 8. CASING SIZE 8 5/8* 4 * 9. SIZE 1. Perforation Record (1655-60, 1 1768-71, 1 1833-35 */ 3. Date First Production Date of Test Tow Tubing Press.	Hours Te Casing I	Run Pustic Pustic 24 10.5 LIN size and n 9, 12 0 180 LIN Production ested Pressure	Choke Size	LOG VA ING RECORD (F SET 9 3 SACKS CEMEN 1761-6 828-31 & SPF Prod'n. For Test Period	Report all string HOLE SIZE 127 [™] 7 7/9 [™] NT SCREEN 32. DEPT 1828- 1761- 1728- 1655- RODUCTION sumping – Size a Oil – Bbl.	30. 240 30. 260 30. 23. ACID, SHO HINTERVA 35. 1806 31. 69 and type pum Gas	1) EMENTIN CKS 4 ICKS C IZE //8m DT, FRAC C 6 24 6 12 P) - MCF	G RECOF	AD AD AD AD AD AD AD AD AD AD	as Well C N AMC M M M M M M M M M M M M M M M M M M	DUNT PULL DUNT PULL , , PACKER SET 63 'KB ETC. ETC. ERIAL USEE or Shut-in) Dil Ratio
6, Type Electric and Of Compensate 8, CASING SIZE 8 5/8 ¹¹ 4 1 9. 5IZE 1, Perforation Record (1655-60, 1 1768-71. 1	Hours Te Casing I	Run Pustic Pustic 24 10.5 LIN size and n 9, 12 0 180 LIN Production ested Pressure	Choke Size	LOG VA ING RECORD (F SET 9 3 SACKS CEMEN 1761-6 828-31 & SPF Prod'n. For Test Period	Report all string HOLE SIZE 127 [™] 7 7/9 [™] NT SCREEN 32. DEPT 1828- 1761- 1728- 1655- RODUCTION sumping – Size a Oil – Bbl.	30. 240 30. 260 30. 23. ACID, SHO HINTERVA 35. 1806 31. 69 and type pum Gas	1) EMENTIN CKS 4 ICKS C IZE //8m DT, FRAC C 6 24 6 12 P) - MCF	G RECOF	ADI ALA CALL ALA CALL A	as Well C N AMC M M M M M M M M M M M M M M M M M M	DUNT PULL DUNT PULL , , PACKER SET 63 'KB ETC. ETC. ERIAL USEE or Shut-in) Dil Ratio
6. Type Electric and O Compensate 8. CASING SIZE 8 5/8* 14 m 9. SIZE 1. Perforation Record (1655-60, 1 1768-71, 1 1833-35 w/ 3. Date First Production Date of Test 'low Tubing Press. 4. Disposition of Gas (Hours To Casing I Sold, use	Run Pustic Pustic 24 10.5 LIN size and n 9, 12 0 180 LIN Production ested Pressure	Choke Size	LOG VA ING RECORD (F SET 9 3 SACKS CEMEN 1761-6 828-31 & SPF Prod'n. For Test Period	Report all string HOLE SIZE 127 [™] 7 7/9 [™] NT SCREEN 32. DEPT 1828- 1761- 1728- 1655- RODUCTION sumping – Size a Oil – Bbl.	30. 240 30. 260 30. 23. ACID, SHO HINTERVA 35. 1806 31. 69 and type pum Gas	1) EMENTIN CKS 4 ICKS C IZE //8m DT, FRAC C 6 24 6 12 P) - MCF	G RECOF	ADI ALA CALL ALA CALL A	as Well C N AMC M M M M M M M M M M M M M M M M M M	DUNT PULL DUNT PULL , , PACKER SET 63 'KB ETC. ETC. ERIAL USEE or Shut-in) Dil Ratio
6. Type Electric and O Compensate 8. CASING SIZE 8 5/8* 4 * 9. SIZE 1. Perforation Record (1655-60, 1 1768-71, 1 1833-35 */ 3. Date First Production Date of Test Tow Tubing Press.	Hours To Casing I Sold, use	Run Pustic Pustic 24 10.5 LIN size and n 9, 12 0 180 LIN Production ested Pressure	Choke Size	LOG VA ING RECORD (F SET 9 3 SACKS CEMEN 1761-6 828-31 & SPF Prod'n. For Test Period	Report all string HOLE SIZE 127 [™] 7 7/9 [™] NT SCREEN 32. DEPT 1828- 1761- 1728- 1655- RODUCTION sumping – Size a Oil – Bbl.	30. 240 30. 260 30. 23. ACID, SHO HINTERVA 35. 1806 31. 69 and type pum Gas	1) EMENTIN CRS 4 ICRS C IZE /8N DT, FRAC C 6 24 6 12 P) - MCF	G RECOF	ADI ALA CALL ALA CALL A	as Well C N AMC M M M M M M M M M M M M M M M M M M	DUNT PULL DUNT PULL , , PACKER SET 63 'KB ETC. ETC. ERIAL USEE or Shut-in) Dil Ratio
6. Type Electric and O Compensate 8. CASING SIZE 8 5/8* 4 m 9. SIZE 1. Perforation Record (1655-60, 1 1768-71, 1 1833-35 w/ 3. Date First Production Date of Test Clow Tubing Press. 4. Disposition of Gas (5. List of Attachments	Hours To Casing I Sold, user	Run Pustic Pustic Production Production Production Pressure d for fuel,	ER RECORD BOTTOM	LOG VA ING RECORD (F SET F 3 SACKS CEMEN SACKS CEMEN 1761-64 828-31 4 SPP Prod'n. For Test Period 4- Oil – Bbl.	Report all string HOLE SIZE 127 777 127 127 127 127 127 127	210 SE 260 SE 30. N S ACID, SHO H INTERVA 35 1806 31 - 35 - 1806 - 31 - 40 - MCF	1) EMENTIN CKS 4 ICKS C IZE /8* DT, FRAC 6 24 6 12 P) - MCF Water -	G RECOF	AD AD AD AD AD AD AD AD AD AD	as Well C N AMC AMC AMC AMC AMC AMC AMC AMC AMC AMC	DUNT PULL DUNT PULL , , PACKER SET 63 'KB ETC. ETC. ERIAL USEE or Shut-in) Dil Ratio
6. Type Electric and O Compensate 8. CASING SIZE 8 5/8** 4 ** 9. SIZE 1. Perforation Record (1655-60, 1 1768-71, 1 1833-35 */ 3. Date First Production Date of Test Clow Tubing Press. 4. Disposition of Gas (5. List of Attachments 16. I hereby certify that	ther Logs d Acco WEIGH TOF Interval, s 665-6 786-9 3±** Casing I Casing I Sold, used the infor	Run Pustic Pustic Pustic LIN Size and n Size and n Size and n Production Producti	ER RECORD BOTTOM	LOG VA ING RECORD (F SET F 3 SACKS CEMEN SACKS CEMEN 1761-64 828-31 4 SPP Prod'n. For Test Period 4- Oil – Bbl.	Report all string HOLE SIZE 127 777 127 127 127 127 127 127	210 SE 260 SE 30. N S ACID, SHO H INTERVA 35 1806 31 - 35 - 1806 - 31 - 40 - MCF	1) EMENTIN CKS 4 ICKS C IZE /8* DT, FRAC 6 24 6 12 P) - MCF Water -	G RECOF	AD AD AD AD AD AD AD AD AD AD	as Well C N AMC AMC AMC AMC AMC AMC AMC AMC AMC AMC	DUNT PULL DUNT PULL , , PACKER SET 63 'KB ETC. ETC. ERIAL USEE or Shut-in) Dil Ratio

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be accompanied for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 106

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	astern New Mexico			Northwestern New Mexico				
т.	Anhy	_ T.	Canyon	177	Qjo Alamo	Т.	Penn. ''B''		
т.	Salt	<u> </u>	Strawn	. T.	Kirtland-Fruitland	Т.	Penn. "C"		
	Salf				Pictured Cliffs				
T.	Yates 70'				Cliff House				
т.	/ Rivers	_ Ţ,	Devonian	. т.	Menefee	Т.	Madison		
т.	Queen 1080'	. T.	Silurian	. т.	Point Lookout	т.	Elbert		
т.	Grayburg	_ T.	Montova	т	Mancos	T.	McCrecken		
т.	San Andres	. Т.	Simpson	. T.	Gallup	т.	Ignacio Otzte		
т.	Glorieta	_ Т.	McKee	. Bas	se Greenhorn	Т.	Granite		
т.	Paddock	_ Т.	Ellenburger	. т.	Dakota	т.			
т.	Blinebry	_ т.	Gr. Wash	. T.	Morrison	Т.			
т.	Tubb	T.	Granite	. Т.	Todilto	Т.			
					Entrada				
т.	Abo	- T.	Bone Springs	- T.	Wingate	T.			
					Chinle				
т.	Penn	- T.	·····	. Т.	Permian	T	· · · · · · · · · · · · · · · · · · ·		
					Penn. "A"				

FORMATION RECORD (Attach additional sheets if necessary)

0' 70' Redbed 70' 120' 350' Sand 820' 1080' 560' Anhydrite Asand 930' 1930' 400' Sand Lime 930' 2000' 70' Lime RECEIVED 0CT 29 1975 C. C. C. ARTESIA, OFFICE C. C. C. ARTESIA, OFFICE	From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
RECEIVED 0CT 2 9 1975 0. C. C.	01 201 0801 5301 9301	70 420 1080 1530 1930 2000	70* 350* 660* 450* 400* 70*	Sand Anhydrite Anhydrite & Sand Sand & Lime		J	-	•
OCT 2 9 1975	•							
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								0. C. C