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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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OCT 20 1975

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 6583	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		D.C.C. <input checked="" type="checkbox"/>		ARTESIA, OFFICE		7. Unit Agreement Name		Artesia State Unit	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>	
2. Name of Operator		Anadarko Production Company ✓											
3. Address of Operator		P. O. Box 67, Loco Hills, New Mexico 88255											
4. Location of Well		UNIT LETTER 0 LOCATED 1310 FEET FROM THE South LINE AND 1435 FEET FROM THE East LINE OF SEC. 14 TWP. 18 S RGE. 27 E NMPM											
15. Date Spudded		3-15-75		16. Date T.D. Reached		3-19-75		17. Date Compl. (Ready to Prod.)		8-29-75		18. Elevations (DF, RKB, RT, GR, etc.)	
20. Total Depth		2010' KB		21. Plug Back T.D.		2006' KB		22. If Multiple Compl., How Many		-		23. Intervals Drilled By	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Grayburg Perforations 1655'- 1835'											
26. Type Electric and Other Logs Run		Compensated Acoustic Velocity Log w/Caliper & Guard Log											
27. Was Well Cored		No											
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8 5/8"		24#		329'		12 1/2"		210 sacks + 5 Culf Redmix					
4 1/2"		10.5#		1993'		7 7/8"		260 sacks circulated					
29. LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET	
										2 3/8"		1563' KB	
30. TUBING RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET	
										2 3/8"		1563' KB	
31. Perforation Record (Interval, size and number)													
1655-60, 1665-69, 1728-31, 1761-64, 1768-71, 1786-90 1802-06, 1828-31 & 1833-35 w/3 1/4" Glass Jet @ 2 SPF													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED											
1828-35		6 Bbls HCL											
1761-1806		24 Bbls HCL											
1728-31		6 Bbls HCL											
1655-69		12 Bbls HCL											
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By	
35. List of Attachments													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
Original Signed by													
SIGNED		Jerry E. Buckles								TITLE		Area Supervisor	
DATE		Oct. 16, 1975											

30 through 34 shall be reported.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salf	T. Afoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	70'	70'	Redbed				
70'	420'	350'	Sand				
420'	1080'	660'	Anhydrite				
1080'	1530'	450'	Anhydrite & Sand				
1530'	1930'	400'	Sand & Lime				
1930'	2000'	70'	Lime				

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