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LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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OCT 29 1975

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B - 6583

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.
ARTESIA OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	7. Unit Agreement Name
2. Name of Operator	Artesia State Unit
3. Address of Operator	8. Farm or Lease Name
Anadarko Production Company	Tract No. 1
4. Location of Well	9. Well No.
UNIT LETTER 0 , 1310 FEET FROM THE South LINE AND 1435 FEET FROM	2
THE East LINE, SECTION 14 TOWNSHIP 18 S RANGE 27 E NMPM.	10. Field and Pool, or Wildcat
	Artesia
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3090.1 GR	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER Complete as Water Inj. Well <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated and Acidized Grayburg Zones from 1655' to 1835'.
2. Ran 4½" injection packer on 2 3/8" internally plastic coated tubing.
3. Loaded casing annulus with corrosion and bacteria inhibited fresh water.
4. Set packer @ 1563' K.B. This setting was selected in order to provide a minimal but sufficient interval between the packer and top perforation to allow a base line to be established during Temperature Logging.
5. Installed a 2" X ¼" swedge & a ¼" needle valve on casing. Valve is to be left open to serve as a monitor for downhole leaks.
6. Placed well on Water Injection 8-29-75 in accordance with N.M.O.C.C. Order #R-4907. *fs 1655-1835*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
Jerry E. Buckles

SIGNED _____ TITLE **Area Supervisor** DATE **Oct. 16, 1975**

APPROVED BY *W. A. Grossett* TITLE **SUPERVISOR, DISTRICT II** DATE **OCT 29 1975**

CONDITIONS OF APPROVAL, IF ANY: