

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JAN 6 - 1975

O. C. C.
ARTESIA, OFFICE

30-015-21486

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10715	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well		Artesia State Unit	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	8. Farm or Lease Name	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	Tract No. 6	
OTHER <input checked="" type="checkbox"/> Injection Well	SINGLE ZONE <input type="checkbox"/>	9. Well No.	
2. Name of Operator		2	
Anadarko Production Company		10. Field and Pool, or Wildcat	
3. Address of Operator		Artesia	
P. O. Box 67, Loco Hills, New Mexico 88255		12. County	
4. Location of Well		Eddy	
UNIT LETTER L	LOCATED 1530	19. Proposed Depth	
AND 1310	FEET FROM THE West	2,000'	
LINE OF SEC. 13	TWP. 18S	19A. Formation	
RGE. 27E	NMPM	Queen, GB or SA	
21. Elevations (Show whether DF, RT, etc.)		20. Rotary or C.T.	
3542.2 GR		Rotary	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket on File		January 1975	
21B. Drilling Contractor			
Not Available			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	300'	400	Circ.
7 7/8"	4 1/2"	10.5#	2,000'	300	900'

1. Rig up rotary tools.
2. Drill to approximately 300'; set and cement 8 5/8" casing.
3. Drill to T. D. 2,000'; run open hole logs.
4. Set and cement 4 1/2" casing on T. D.
5. Perforate and Acidize Queen, Grayburg and or San Andres Zones.
6. Equip for water injection.
7. Place well on injection.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 5-28-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Original Signed by Jerry E. Buckles Title Area Supervisor Date December 10, 1974

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II. DATE FEB 28 1975

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 8 5/8" casing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator ANADARKO PRODUCTION COMPANY			Lease ARTESIA FIELD UNIT 11, 6		Well No. 42
Unit Letter "L"	Section 13	Township 18 S.	Range 27 E.	County Eddy	
Actual Footage Location of Well: 1310 feet from the West line and 1530 feet from the South line					
Ground Level Elev. 3542.2	Producing Formation Queen-Grayburg		Pool Artesia		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

RECEIVED

JAN 6 - 1975

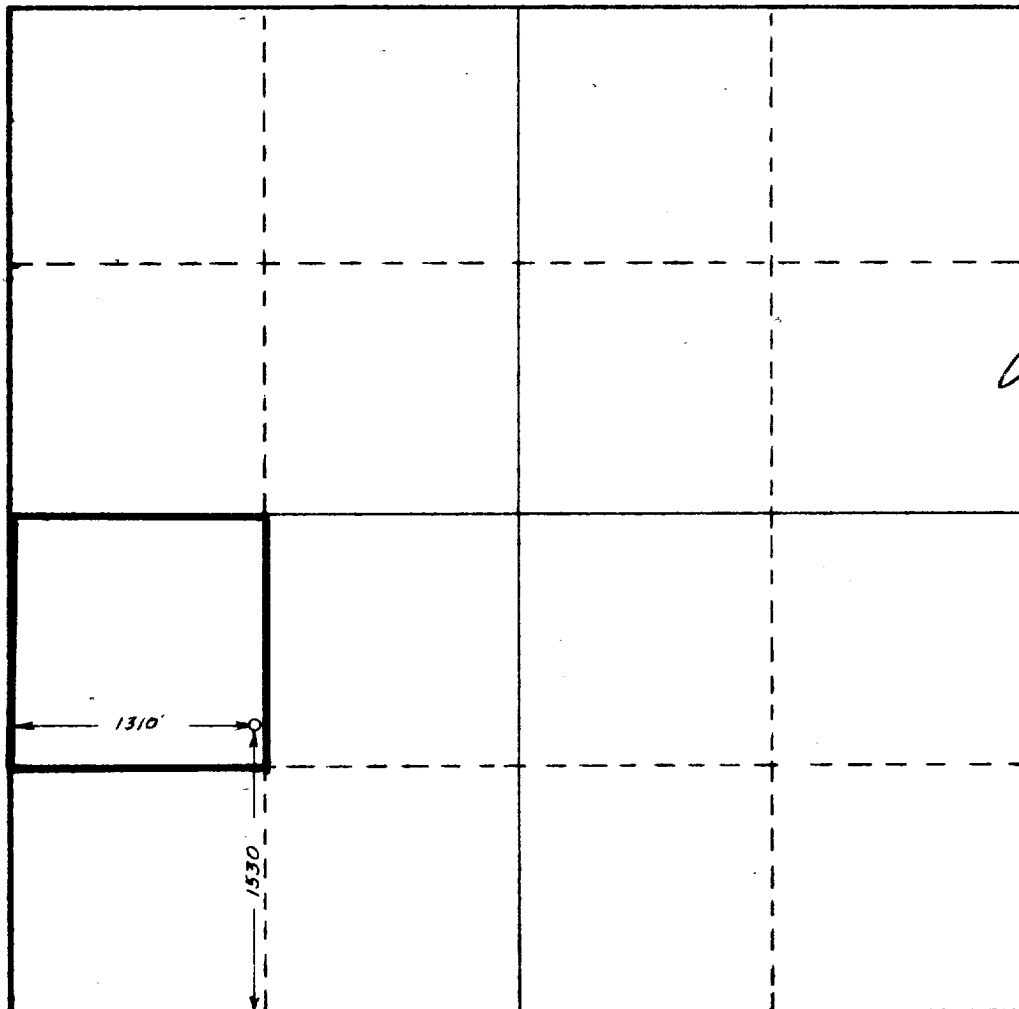
O. C. C.

ARTESIA, OFFICE

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Jimmy E. Aschles
Position Area Supervisor
Company Anadarko Production Co.
Date Jan 3, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Dec 27, 1974
Registered Professional Engineer and/or Land Surveyor
L. JONES
Certificate No. 12345
NEW MEXICO LAND SURVEYORS