

NO. OF COPIES RECEIVED	41
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 20 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10715
7. Unit Agreement Name Artesia State Unit
8. Farm or Lease Name Tract No. 6
9. Well No. 2
10. Field and Pool, or Wildcat Artesia
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well
2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Box 67, Leco Hills, New Mexico 88255
4. Location of Well UNIT LETTER L , 1530 FEET FROM THE South LINE AND 1310 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18 S RANGE 27 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3542.2 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole March 11, 1975. Drilled to 329' KB, set 8 5/8" casing (24#) @ 322' KB and cemented with 160 sacks Class H with 2% CaCl. Cement weighed 15.6# per gal. Cement did not circulate, dumped 6 cu. yd. redmix behind surface casing to bring cement to bottom of cellar. Let casing set 18 hours and tested to 500 psi. Tested O. K.

Drilled to TD 2,000' GL, ran Gamma-ray with Compensated Acoustic Velocity log with Caliper and Guard log. Set and cemented 2,000' of 4 1/2" 10.5# casing with 270 sacks Class H cement with 1# Flecele per sack and 390 sacks Class H with 2/10 of 1% CFR-2, 5# salt and 10# sand per sack. Cement weighed 16# per gal. Circulated 91 sacks to pit.

Will complete at a later date and file C-105.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by John C. English	TITLE Production Foreman	DATE March 18, 1975
APPROVED BY W. A. Gressett	TITLE SUPERVISOR, DISTRICT II	DATE MAR 20 1975
CONDITIONS OF APPROVAL, IF ANY:		