Address of Operator P. O. B Location of Well IT LETTERL West Line of sec.	OF Production 1530	L COMPLE	TION OR RE	OTHER OTHER	ON REPOR	T AND LOO IVEC 1975	-State 5. State Oil of 5. State Oil of 7. Unit Agree Artesi 8. Farm or L 9. Well No.	1-1-65 Type of Lease Gas Lease No. 0715 ement Name State Un:	
NTA FE	WEL WEL WEL WELL WELL OEEPEN OEE	L COMPLE	TION OR RE	OTHER OTHER Mexice	DON REPOR E C E OCT 2 0 O. C. ARTESIA	T AND LOO IVEC 1975	5a. Indicate -State X 5. State Oil (7. Unit Agree Artesi 8. Farm or L 9. Well No.	Type of Lease Fee & Gas Lease No. 0715 ement Name State Un ease Name Let No. 6	
E G.G.S. ND OFFICE ERATOR TYPE OF WELL TYPE OF COMPLETION WELL OVER OV	WEL WEL WEL WELL WELL OEEPEN OEE	L COMPLE	TION OR RE	OTHER OTHER Mexice	DON REPOR E C E OCT 2 0 O. C. ARTESIA	T AND LOO IVEC 1975	-State 5. State Oil of 5. State Oil of 7. Unit Agree Artesi 8. Farm or L 9. Well No.	Gas Lease No. Co715 ement Name State University lease Name Let No. 6	
S.G.S. IND OFFICE ERATOR TYPE OF WELL TYPE OF COMPLETION New WORK WELL TYPE OF COMPLETION New WORK OVER OVER Idmeeof Operator P. O. B LOCATION OF Well LINE OF SEC. Date Spudded 3-11-75 Total Depth 2010 KB	U U U U U U U U U U U U U U	GAS WELL PLUG BACK Stien Co Loco Hill FEET FF 18 8 RG	DRY DIFF. RESVR. BPANY 18, New	Cother Other Mexico	CCT 2 0	IVEC 1975	7. Unit Agree Artesia 8. Farm or L. 9. Well No.	6 Gas Lease No. 0715 ement Name State Un ease Name Let No. 6 2	
ND OFFICE ERATOR TYPE OF WELL TYPE OF COMPLETION NEW WORK OVER Tamegof Operator Anadark address of Operator P. 0. B .ocation of Well LETTER LINE OF SEC. Date Spudded 3-11-75 Total Depth 2010 KB	OIL WELL DEEPEN OE Production OI 67, 1 OCATED 1530 13 TWP. Date T.D. Read	WELL PLUG BACK Dtion Co Looo Hil FEET FF 18 8 RGE	DIFF. RESVR.	OTHER OTHER	OCT 2 0	1975	7. Unit Agree Artesi 8. Farm or L- 9. Well No.	ement Name State Un ease Name Let No. 6	.18
PERATOR TYPE OF WELL TYPE OF COMPLETION NEW WORK OVER Vareof Operator Anders Address of Operator P. 0. B cocation of Well LINE OF SEC. Date Spudded 3-11-75 Total Depth 2010 KB	WELL DEEPEN Production DE 67, 1 OCATED 1530 13 TWP. Date T.D. Reac	WELL PLUG BACK Dtion Co Looo Hil FEET FF 18 8 RGE	DIFF. RESVR.	OTHER OTHER	OCT 2 0	1975	7. Unit Agree Artesi 8. Farm or L- 9. Well No.	ement Name State Un ease Name Let No. 6	.18
TYPE OF WELL TYPE OF COMPLETION NEW WORK WORK WORK Nameof Operator Address of Operator P. O. B Location of Well TLETTER LINE OF SEC. Date Spudded LINE OF SEC. Total Depth 2010 KB	WELL DEEPEN Production DE 67, 1 OCATED 1530 13 TWP. Date T.D. Reac	WELL PLUG BACK Dtion Co Looo Hil FEET FF 18 8 RGE	DIFF. RESVR.	OTHER Mexico	D. C.	C	Artesia 8. Farm or L 9. Well No.	A State Un ease Name Act No. 6	.18
TYPE OF COMPLETION NEW WORK OVER Variable	WELL DEEPEN Production DE 67, 1 OCATED 1530 13 TWP. Date T.D. Reac	WELL PLUG BACK Dtion Co Looo Hil FEET FF 18 8 RGE	DIFF. RESVR.	OTHER Mexico	D. C.	C	Artesia 8. Farm or L 9. Well No.	A State Un ease Name Act No. 6	18
NEW WORK WELL WORK OVER Nameof Operator Address of Operator P. 0. B Location of Well T LETTER LINE OF SEC. Date Spudded 3-11-75 Total Depth 2010 KB	WELL DEEPEN Production DE 67, 1 OCATED 1530 13 TWP. Date T.D. Reac	WELL PLUG BACK Dtion Co Looo Hil FEET FF 18 8 RGE	DIFF. RESVR.	OTHER Mexico	Nater 1	C. [j'/Well	8. Farm or L Tre 9. Well No.	ease Name Let No. 6 2	18
NEW WORK WELL WORK OVER Nameof Operator Address of Operator P. 0. B Location of Well T LETTER LINE OF SEC. Date Spudded 3-11-75 Total Depth 2010 KB	Dor 67, 1 01 67, 1 001 67, 1 13 13 TWP. Date T.D. Read	BACK Btion Co Looo Hil PEET FF 18 8 RGE	IPANY	Mexico		[]:Well	9. Well No.	2	
Name of Operator Address of Operator P. O. B Location of Well T LETTER LINE OF SEC. Date Spudded 3-11-75 Total Depth 2010 KB	Dor 67, 1 01 67, 1 001 67, 1 13 13 TWP. Date T.D. Read	Dien Co Loco Hil PEET FF 18 8 RGF	mpany-	Mexico			9. Well No.	2	
Andark Address of Operator P. O. B Location of Well T LETTER LINE OF SEC. Date Spudded 3-11-75 Total Depth 2010 KB	от 67, 1 осатер 1530 13 тир. Date T.D. Read	18 8 RGE	ls, New		88255		10. Field and	2 d Pool, or Wildcat	
Address of Operator P. O. B Location of Well r LETTER L Nost LINE OF SEC. Date Spudded 3-11-75 Total Depth 2010 KB	от 67, 1 осатер 1530 13 тир. Date T.D. Read	18 8 RGE	ls, New		88255		10. Field and	d Pool, or Wildcat	
P. O. B _occation of Well r LETTER L West Date Spudded 3-11-75 Total Depth 2010 KB	Date T.D. Read) FEET FF			88255				
LETTER LINE OF SEC. Date Spudded 16. Total Depth 2010 KB	Date T.D. Read) FEET FF					Art Art	tesia	
Date Spudded 16. J-11-75 16. Total Depth 8010 2010 KB	13 Date T.D. Read	18 8 RG	NOM THE SOUL					<u> </u>	$\overline{\Pi}$
Nest LINE OF SEC. Date Spudded 3-11-75 Total Depth 2010 KB	13 Date T.D. Read	18 8 RG	THE BOUL						111.
Vest LINE OF SEC. Date Spudded 16. 3-11-75 16. Total Depth 8010* KB 100	13 Date T.D. Read	18 8 RG		LINE AN	. <u>1310</u>	FEET FROM	^ <i>[[[]]]]</i>		$\prime \prime \prime \prime \prime$
Date Spudded 16. 3-11-75 Total Depth 2010 KB	Date T.D. Read	18 8 RGE			IIIIIII	<u>IIIIII</u>	12. County	VIIII	(Π)
Date Spudded 16. 3-11-75 Total Depth 2010 KB	Date T.D. Read		. 27 B "		()())X()		Eddy		<u>////</u>
2010' KB		ched 17. Date	Compl. (Ready 8-29-75	to Prod.) 18.	Elevations (1 3542.		, GR, etc.) 19. I	Elev. Cashinghead	
2010' KB	21. Plug B	ack T.D.		ltiple Compl., H	low 23. Int	ervals , Ro	tary Tools	Cable Tools	
Producing Interval(s), of	2000	5* KB	Many	•	Dr	Illed By	X		
	this completion	- Top, Bottom	, Name				2	25. Was Directional Made	Surve
Grayburg Per	forstin	a 1704	• - 1980	. •				Yes	
		10 1/74	- 1900					as Well Cored	
Type Electric and Other Compensated	Logs Run	Veloet	ty los 1	r/Caline	r & Gua	rd Los	27, 10	No	
				(Report all strin			<u> </u>		
	VEIGHT LB./F					MENTING R	ECORD	AMOUNT PUL	LED
CASING SIZE	24		KB	121"	160 88			Rediniz	
****	10.5#	2000		77/8*		sks diz	culated		!
				<u>I</u>					
							1		1
	LIN	ER RECORD			30.		TUBING RECO	ORD	
SIZE	тор	BOTTOM	SACKS CEME	NT SCREE	N SI	ZE	ДЕРТН SET	PACKER SI	EΤ
					23	78* 1	1710' KB	1710° K	3
, Perforation Record (Inter	rval, size and n	umber)	L	32.	ACID, SHO	T, FRACTUR	E, CEMENT SQ	UEEZE, ETC.	
1794-1802. 1	806-11.	1874-77	. 1901-0	04. DEPT	TH INTERVAL	· · · · · · · · · · · · · · · · · · ·		ND MATERIAL USE	2D
1794-1802, 1 1911-17, 192 1977-80 w/3	7-32. 1	944.48	1971-74	4 1971-	80	6 B1	als. HCL		
1977-80 w/31	· Glass	Jet 0 2		1901-	48	24 BI	bls. HCL		
	-			1874-	77	C	buld not	trest	
				1.794-	1811	12 B	bls. HCL.		
				RODUCTION		<u> </u>		<u>(D) 1 (1) 1 (1)</u>	<u></u>
nte First Production	Product	ion Method (Flo	wing, gas lift,	pumping - Size	and type pump	り	Well Statu	us (Prod. or Shut-in)	/
nte of Test Ho	urs Tested	Choke Size	Prod'n. For Test Period		Gas -	MCF	Water — Bbl.	Gas—Oil Ratio	
				▶			 	L Comulting ADI (C-	
low Tubing Press. Ca	ising Pressure	Calculated 2 Hour Rate	4- Oil - Bbl.	Gas - I	- MCF	Water - Bi	. 011	l Gravity - API (Co	vrr•)
			►				D		
Disposition of Gas (Sold	l, used for fuel,	vented, etc.)					Test Witnessed E	⊃у і́	
									i
5. List of Attachments								.0	
						<u> </u>		1-	
	information ab	own on both sid	es of this form	is taxa and com	plate to the he	st of my know	vledge and belie	<i>f</i> .	
. I hereby certify that the	injormation she			is true and comp	piere w ine ve	• •			
	sinal Si			is true and comp	piere w ine ve			t <u>. 16, 197</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See, Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _ T. Canyon T. Ojo Alamo ____ T. Anhy _____ T. Penn. "B" 111 Strawn т. Sait. _____ T. _____ T. Kirtland-Fruitland ____ B. Salt_ т Atoka. T. Pictured Cliffs _____ T. Penn, "D" _____ 2251 Т. Т. Miss_ _____ T. Cliff House _____ Yates ______ T. Leadville ____ 600* T. Devonian _____ T. Menefee ____ 7 Rivers T. _____ T. Madison ___ 12651 Silurian _____ T. Point Lookout _____ T. Elbert __ Т. Т. Oueen. _____ T. Mancos _____ T. McCracken ____ 1690' Grayburg_ Т. **.** T. Montoya ____ T. Gallup _____ T. Ignacio Qtzte _____ T. San Andres_ _ T. Simpson ____ Base Greenhorn _____ T. Granite _____ Т. ____ Т. Glorieta_ McKee____ _____ Т. Ellenburger _____ T. Dakota _____ T. Paddock ____ _____ T. T. Morrison Blinebry ____ _____ T. Gr. Wash __ T. _____ T. _ Т. Tubb_ _____ T. Granite ____ _____ T. Todilto _____ T. __ T. T. Delaware Sand______ T. Entrada______ T. _____ T. Drinkard ____ T. Bone Springs _____ T. Wingate _____ T. ____ Т. Abo_ _____ T. __ Т. Wolfcamp ____ _____ T. Chinle ____ _____ T. Permian _____ T. ____ T. _____ _____ T. ___ т. Penn. T Cisco (Bough C) _____ T. ______ T. Penn. "A"______ T. _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

e,

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0' 225' 600' 1265' £690'	225 600 1265 1690 2000	225 375 665 425 310	Redbed Sand Anhydrite Anhydrite & Sand Sand & Lime				
					· · · · · · · · · · · · · · · · · · ·		• • • • • • • • • • • • • • • • • • •
			•				RECEIVED
							OCT 2 9 1975
							D. C. C. ARTESIA, OFFICE
							i de la companya de l
•			· · · · · · · · ·				