

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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OCT 20 1975

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B 10715

7. Unit Agreement Name
Artesia State Unit

8. Farm or Lease Name
Tract No. 6

9. Well No.
2

10. Field and Pool, or Wildcat
Artesia

12. County
Eddy

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DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **O.C.C.**
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **ARTESIA, OFFSHORE Well**

2. Name of Operator
Anadarko Production Company

3. Address of Operator
P. O. Box 67, Loco Hills, New Mexico 88255

4. Location of Well
UNIT LETTER **L** LOCATED **1530** FEET FROM THE **South** LINE AND **1310** FEET FROM **West**
THE **West** LINE OF SEC. **13** TWP. **18 S** RGE. **27 E** NMPM

15. Date Spudded **3-11-75** 16. Date T.D. Reached **3-15-75** 17. Date Compl. (Ready to Prod.) **8-29-75** 18. Elevations (DF, RKB, RT, GR, etc.) **3542.2 GL** 19. Elev. Casinghead **Same**

20. Total Depth **2010' KB** 21. Plug Back T.D. **2006' KB** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **X** Rotary Tools **X** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg Perforations 1794' - 1980'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Compensated Acoustic Velocity Log w/Caliper & Guard Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	322' KB	12 1/2"	160 sacks + 6 Cu Yd Redmix	
4 1/2"	10.5#	2000'	7 7/8"	270 sacks circulated	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1710' KB	1710' KB

31. Perforation Record (Interval, size and number)
1794-1802, 1806-11, 1874-77, 1901-04, 1911-17, 1927-32, 1944-48, 1971-74 & 1977-80 w/3 1/2" Glass Jet @ 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1971-80	6 Bbls. HCL
1901-48	24 Bbls. HCL
1874-77	Could not treat
1794-1811	12 Bbls. HCL

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed by
SIGNED **Jerry E. Buckles** TITLE **Area Supervisor** DATE **Oct. 16, 1975**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required; See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates **225'**
T. 7 Rivers **600'**
T. Queen **1265'**
T. Grayburg **1690'**
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	225'	225'	Redbed				
225'	600'	375'	Sand				
600'	1265'	665'	Anhydrite				
1265'	1690'	425'	Anhydrite & Sand				
1690'	2000'	310'	Sand & Lime				

RECEIVED

OCT 29 1975

**O. C. C.
ARTESIA, OFFICE**