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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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OCT 29 1975

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 10715
7. Unit Agreement Name Artesia State Unit
8. Farm or Lease Name Tract No. 6
9. Well No. 2
10. Field and Pool, or Wildcat Artesia
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> - Water Injection Well
2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER L 1530 FEET FROM THE South LINE AND 1310 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18 S RANGE 27 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3542.2 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion as Water Inj. Well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated and Acidized Grayburg Zones from 1794' to 1980'.
2. Ran 4 1/2" injection packer on 2 3/8" internally plastic coated tubing.
3. Loaded casing annulus with corrosion and bacteria inhibited fresh water.
4. Set packer @ 1710' K.B. This setting was selected in order to provide minimal but sufficient interval between the packer and top perforation to allow a base line to be established during Temperature Logging.
5. Installed a 2" X 1/4" swedge & a 1/4" needle valve on casing. Valve is to be left open to serve as a monitor for downhole leaks.
6. Placed well on Water Injection 8-29-75 in accordance with N.M.O.C.C. Order #R-4907. *to 1794-1980*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
Jerry E. Buckles

SIGNED _____

TITLE **Area Supervisor**

DATE **Oct. 17, 1975**

APPROVED BY *W. A. Gressett*

TITLE **SUPERVISOR, DISTRICT II**

DATE **OCT 29 1975**

CONDITIONS OF APPROVAL, IF ANY: