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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OCT 20 1975

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B - 11083

O. C. C.

1a. TYPE OF WELL		ARTESIA, OFFICE	
b. TYPE OF COMPLETION		OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐	
NEW WELL ☒ WORK OVER ☐		DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator		Water Inj. Well	

7. Unit Agreement Name	Artesia State Unit
8. Farm or Lease Name	Tract No. 7
9. Well No.	1

3. Address of Operator	Anadarko Production Company
4. Location of Well	P. O. Box 67, Loco Hills, New Mexico 88255

10. Field and Pool, or Wildcat	Artesia
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UNIT LETTER B	LOCATED 10	FEET FROM THE North	LINE AND 2580	FEET FROM
THE East	LINE OF SEC. 23	TWP. 18 S	RGE. 27 E	NMPM

12. County	Elddy
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-6-75	3-10-75	8-29-75	3480.9 GR	Sane
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8010' KB	2006' KB	-	X	-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Grayburg Perforations 1633'-1813'	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Acoustic Velocity Log w/Caliper & Induction Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	290' KB	12 1/4"	160 sacks + 8 cu yd Rodmix	
4 1/2"	10.5#	1994	7 7/8"	270 sacks circulated	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	1567'
						1567'

31. Perforation Record (Interval, size and number) 1633-37, 1642-45, 1706-10, 1742-44, 1748-54, 1763-67, 1781-84, 1805-08 & 1810-13 w/3 1/2" Glass Jet @ 2 SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1805-13	6 Bbls. HCL
	1742-84	24 Bbls. HCL
	1706-10	6 Bbls. HCL
	1633-45	12 Bbls. HCL

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed by SIGNED Jerry E. Buckles	TITLE Area Supervisor	DATE Oct. 16, 1975
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 50'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 415'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1080'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1520'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1900'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	50'	50'	Redbed				
50'	415'	365'	Sand				
415'	1080'	665'	Anhydrite				
1080'	1520'	440'	Anhydrite & Sand				
1520'	1900'	380'	Sand & Lime				
1900'	2000'	100'	Lime				

RECEIVED

OCT 29 1975

**O. C. C.
ARTESIA, OFFICE**