	DISTRIBUTION	17	ONSERVATION COMMISSION FOR ALLOWABLE	Furm C+104 Supersedes Old C+104 and C+1,
	FILE	KLQUEST	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TON		SAS
	LAND OFFICE			
	TRANSPORTER OIL GAS	AUG 12 19	985	
	OPERATOR V		ł	
1	PROFATION OFFICE	O. C. D		
	Operator		(1)Tu	
	Anadarko Petroleum Corporation			
	P. O. Box 2497 Midland, Texas 79702			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New We!! Change in Transporter of: Change in Ownership Effective:			
	Recompletion Change in OwnershipX	Cil Dry Ga Casinghead Gas Conder		
	If change of ownership give name Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702			
	•			
П.	DESCRIPTION OF WELL AND	Vell No.; Pool Name, Including F	ormation Kind of Leas	e Lease No.
	Artesia State Unit Tr.	1 1		l cr Fee State B-11083
Location				
	Unit Letter <u>B</u> ; <u>1</u>	OFeet From TheNorth_Lin	and2580 Feet From	The East
	Line of Section 23 Tow	mship 185 Pange	27E , NMPM, Eddy	County
		EED OF OUL AND MATURAL CA	S WATER INJECTION WELL	
III.	DESIGNATION OF TRANSPOR	CER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
	Nome of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Electron Sec. Two Fore. Is aas actually connected? When			
	If well produces oil or liquida,			
	give location of tarks.			
w	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		
14.		Oil Well Gas Well	New Well Workover Deepen	Fing Back Same Res'r. Dill. Res'r.
	Designate Type of Completic		Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depts	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		I		Depth Casing Shoe
	Perforations			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				Posted ID-3
				9-6-85
		I		Up. name by:
				- 1
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date of Test		Producing Method (Flow, pump, gas li	<i>ji, etc.)</i>
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Pred. During Test	Cil-Bbis.	Water - Bble.	Gos-MCF
	Actual Fred. Daning Fred.			
	GAS WELL		Bbls. Condensate/AMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
	Testing Method (pitot, back pr.)	Tubing Prossure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
				1
VI .	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 26 1985, 19	
			Original Signed By	
_ -·			Les A. Clements	
			TITLESupervisor District	
	M2. 11 .		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All soctions of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner- well name or number, or transporter, or other such change of condition- Separate Forms C-104 must be filled for each pool in multiple	
	(Signature)			
	Senior Administrative Specialist			
	TINE/AC			
	(Date)			
			Seperate Forme C-104 mul	if the titled for each boot in writely
			The second difference of the second	