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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 7 1975

O.C.C.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
K-4795

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|---|---|---|
| 1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 7. Unit Agreement Name |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 8. Farm or Lease Name S. & T. State. |
| 2. Name of Operator Gene A. Snow | | 9. Well No. 2 |
| 3. Address of Operator 606 So. 13th. Lovington, N.M. 88260 | | 10. Field and Pool, or Wildcat UND. Q.-GB-S.A. |
| 4. Location of Well UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE OF SEC. 32 TWP. 18S RGE. 29E NMPM | | 12. County Eddy |
| 19. Proposed Depth 2900' | | 19A. Formation San Andres |
| 20. Rotary or C.T. Rotary | | |
| 21. Elevations (Show whether DF, RT, etc.) 3422.8 G.L. | 21A. Kind & Status Plug. Bond State Wide | 21B. Drilling Contractor W.E.K. |
| 22. Approx. Date Work will start 4-10-1975 | | |

23.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 11" | 8 5/8" | 24 # | 300' | 100 | Circ. |
| 7 7/8" | 4 1/2" | 9.5 # | 2900' | 300 | 1450. |

1. Drill an 11" hole to anhydrite on top of salt and run 8 5/8", 24 #, Casing for fresh water shut off. Circulate cement on 8 5/8".
2. Drill a 7 7/8" hole through the Lovington Sand in the San Andres formation, testing Queen, Grayburg and San Andres.
3. If commercial production is encountered, casing and frac for stimulation.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 2-8-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gene A. Snow Title Operator Date 4-7-75

(This space for State Use)

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 8 1975

CONDITIONS OF APPROVAL, IF ANY:

EXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

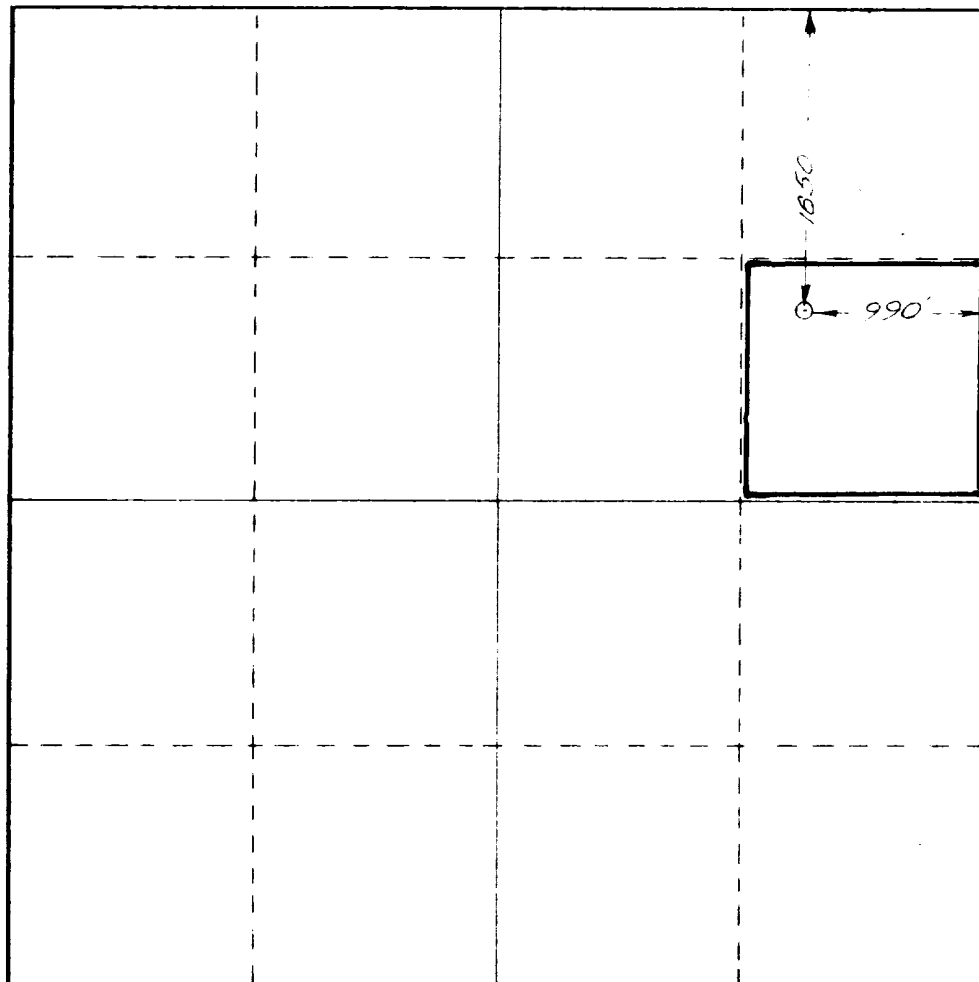
| | | | | | |
|---|---|------------------------|---------------------------------|-----------------------|---------------------------------------|
| Operator GENE A. SNOW | | | Lease S & T STATE | | Well No. #2 |
| Unit Letter H | Section 32 | Township 18S | Range 29E | County EDDY | |
| Actual Footage Location of Well: 1650 feet from the NORTH line and 990 feet from the EAST line | | | | | |
| Ground Level Elev. 3422.8 | Producing Formation Queen-Grybg - S. A. | | Foot W. O. G. - S. A. | | Dedicated Acreage: 40 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Gene A. Snow
 Position operator.
 Company _____

Date 4-7-75

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

March 26, 1975

Date Survey _____
 Registered Professional Engineer and Land Surveyor
HERSCHEL L. JONES
 Certified No. _____
 REGISTERED LAND SURVEYOR

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

30-015-21508

OURID # 24164

PROP # 24460

6 kg - OK

POOL # 39524

2278510-0
2278530-6
2278550-W



Oxford Pendaflex

STOCK No. R753 1/2

• • • •

MADE IN U.S.A.

WAMP
4/2/75

7-14-75
Comp. Acoustic Velocity
0-3017
Grand Log
1200-3015