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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

JUL 14 1975

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4705
7. Unit Agreement Name
8. Farm or Lease Name S&T State
9. Well No. 3
10. Field and Pool, or Wildcat Una D.-GR-S&T.
12. County Sddy.

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-  
ARTESIA, OFFICE

2. Name of Operator  
Gene A. Snow

3. Address of Operator  
606 So. 13th, Lovington, N. Mexico 88260

4. Location of Well  
UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 1815 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 18S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3436.3 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JCB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 320' of 8 5/8" 24# J-55. STC Casing, set at 332' R.K.B. measurements. Cemented with 150 Sks class H w/ 2% CaCl<sub>2</sub>. Plug down @ 3:30 AM 4-11-75. Cement circulated 20 Sks. W.O.C. 18 hrs and test B.O.P. and casing to 500 PSI. for 30".
2. Ran 3049' of 4 1/2" 9 1/2# J-55. STC. Casing, set @ 3025' R.K.B. Cement with 525 Sks of class C with 8# Salt per sack Plug down @ 1: P.M. 4-16-75.
3. Fraced perforations from 1330' to 2943' with 139,986 gallons of NY-T. frac with 100,000 # 20/40 Snd plus 30,000 # 1/20 Snd. 5-5-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene A. Snow TITLE operator. DATE 7-1-75.

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUL 25 1975

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	

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NEW MEXICO OIL CONSERVATION COMMISSION

APR 7 1975

O. C. C.  
ARTESIA, OFFICE

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.  
K-4795

7. Unit Agreement Name

8. Farm or Lease Name  
S. & T. State.

9. Well No.  
3

10. Field and Pool, or Wildcat  
UND. Q. - Gb. - S.A.

12. County  
Eddy

19. Proposed Depth  
2900

19A. Formation  
San Andres

20. Rotary or C.T.  
Rotary

21. Elevations (Show whether DF, RT, etc.)  
3436.3

21A. Kind & Status Plug, Bond  
State Wide

21B. Drilling Contractor  
WEK

22. Approx. Date Work will start  
4-17-75

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
b. Type of Well  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator  
Gene A. Snow

3. Address of Operator  
606 So 13th Lovington, N. Mexico 88260

4. Location of Well  
UNIT LETTER B. LOCATED 660 FEET FROM THE NORTH LINE  
AND 1815 FEET FROM THE EAST LINE OF SEC. 32 TWP. 18S RGE. 29E NMPM

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24	300'	100	Circ.
7 7/8"	4 1/2"	9.5	2900'	300	1450

1. Drill an 11" hole to Anhydrite on top of Salt and run 8 5/8", 24" Casing for fresh water shut off. Circulate cement on 8 5/8".
2. Drill a 7 7/8" hole through the Lovington Sand in the San Andres formation, testing Queen, Grayburg and San Andres.
3. If commercial production is encountered, casing and frac for stimulation.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 7-8-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gene A. Snow Title Operator Date 4-7-75

(This space for State Use)

APPROVED BY W. H. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 8 1975

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

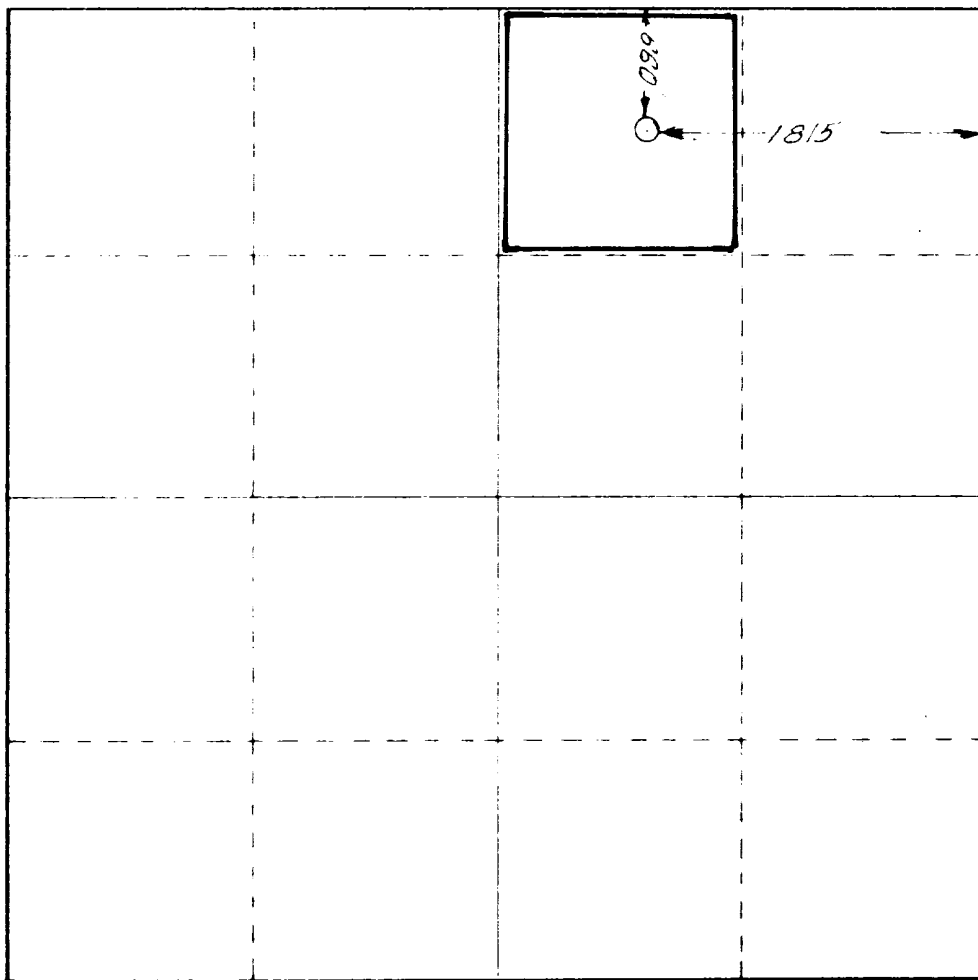
Operator <b>GENE A. SNOW</b>		Lease <b>S &amp; T STATE</b>		Well No. <b>3</b>	
Init. Letter <b>"B"</b>	Section <b>32</b>	Township <b>18 S</b>	Range <b>29 E</b>	County <b>Eddy</b>	
Actual Location of Well: <b>660</b> feet from the <b>North</b> line and <b>1815</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3436.3</b>	Producing Formation <b>Q.-Gg. - S. Padus</b>		Pool <b>UND. Q.-Gg. - S. Padus</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

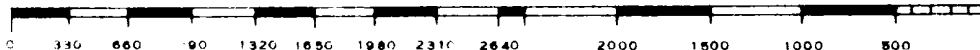
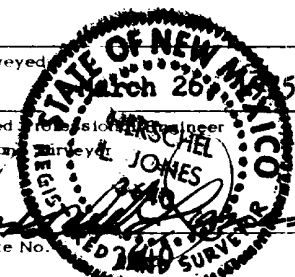
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Gene A. Snow**  
Position **operator**  
Company \_\_\_\_\_

Date **4-7-75**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **March 26, 1975**  
Registered Professional Engineer and/or Land Surveyor  
**MRS. JONES**  
Certificate No. **2140**



30-015-21509

OCRID # 24164

PROP # 24460

POOL # 39524

log OK

WCHP  
+ Pool 014

2278510-0

2278530-G

2278550-W

7-1475

Comp. Velocity

0 - 3019 Log

Award Log

1200 - 3007