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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 14 1975

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-4795

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
D.C.C. ARTEBIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name
S & T State.

2. Name of Operator
G. A. Snow

9. Well No.
3

3. Address of Operator
606 So 13th. Lovington, N.M. 88260

10. Field and Pool, or Wildcat
SR - Q - 66 - S.A.

4. Location of Well
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1815 FEET FROM

12. County
Sddy

THE S. LINE OF SEC. 32 TWP. 18S RGE. 29E NMPM

15. Date Spudded 4-11-75 16. Date T.D. Reached 4-16-75 17. Date Compl. (Ready to Prod.) 5-5-75 18. Elevations (DF, RKB, RT, GR, etc.) 3436.3 GR 19. Elev. Casinghead 3438

20. Total Depth 3025 21. Plug Back T.D. 2971 22. If Multiple Compl., How Many — 23. Intervals Drilled By Rotary Tools 0 Cable Tools —

24. Producing Interval(s), of this completion — Top, Bottom, Name
Seven Rivers 1330 - 1764 Grayburg 2384 - 2706
Queen 1921 - 2153 San Rulfo 2897 - 2943
25. Was Directional Survey Made Yes.

26. Type Electric and Other Logs Run Gamma Ray - Acoustic & Guard 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 1/2"	24 #	332	11"	150 lbs Class H	NONE
4 1/2"	9 1/2 #	3025	7 7/8"	525 lbs Class C 1/8" Salt	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2940	—

31. Perforation Record (Interval, size and number) All 1/2" holes.
1330-34 8 1934-40 12 2384-90 12 2704-06 4
1739-43 8 2165-67 4 2535-41 12 2897-01 8
1735-34 8 2169-71 4 2556-60 8 2939-43 8
1741-43 8 2173-75 4 2630-34 8 2939-43 8
1750-64 8 2216-20 8 2639-41 4
1921-25 8 2251-53 4 2696-2700 8
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1330-2943 140,000 gals. MY-T-Frac
100,000 # 20/40 Sand
30,000 # 10/20 Sand

33. PRODUCTION

Date First Production 6-5-1975 Production Method (Flowing, gas lift, pumping — Size and type pump) Pump 2" X 1 1/2" X 10' Well Status (Prod. or Shut-in) Prod.

Date of Test 6-5-1975 Hours Tested 24 Choke Size — Prod'n. For Test Period — Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate — Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) 35

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent TSTM. Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED G. A. Snow TITLE Operator DATE 7-14-1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>346</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>810</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>986</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1309</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1895</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2255</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2754</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	190	190	Sand, Caliche,				
190	346	156	Red Bed.				
346	810	464	Salt.				
810	986	176	Anhydrite				
986	1320	334	Lime, Red Shale.				
1320	1895	575	Lime, Red Shale, Anhydrite				
1895	1950	55	Red & Gray Sand.				
1950	2255	305	Sand & Shale.				
2255	2754	499	Sand & Lime				
2754	2894	100	white lime.				
2894	2916	22	Red Sand				
2916	3025	109	white lime.				