

NEW MEXICO
OIL CONSERVATION COMMISSION
Drawer DD Artesia, N. M.

DISTRICT OFFICE #2

May thru Aug. 1975

NO. 2118 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 7-16-75

PURPOSE ALLOWABLE ASSIGNMENT FOR A NEW WELL (N-S)

Effective 7-1-75, an allowable of 39 barrels of oil per day is hereby assigned to the Gene A. Snow, S & T State #3-B, 32-18-29, Und. SR Q-G SA Pool.

July total, 1209 barrels.
Aug. " , 1209 "

WAG/ep
Gene A. Snow
NCO
P--None

OIL CONSERVATION COMMISSION



DISTRICT SUPERVISOR

2000 年 12 月 12 日

121

121

121

121

121

121

121

121

121

121

121

121

121

121

121

COPIES RECEIVED 4

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C.
Effective 1-1-65

RECEIVED

JUL 14 1975

I. OPERATOR
Operator Sam A. Snow
Address 26 So 13th Boulevard, N.M. 88260
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **CASINGHEAD GAS MUST NOT BE FLARED AFTER 9-1-75**
If change of ownership give name and address of previous owner _____

II. IDENTIFICATION OF WELL AND LEASE
Lease Name SE 1/4 Sec 32 Well No. 3-54-D-66-SA Pool Name, Including Formation South-Joe Hills G-4-S-A
Kind of Lease State, Federal or Fee Lease No. K-4791
Location
Unit Letter B Feet From The North Line and 1815 Feet From The East Line of Section 32 Township 12S Range 29E, NMPM, Saddy County

III. IDENTIFICATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
N.M. Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent)
N. Goodman, P.O. Box 175, Artesia, N.M.
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit F Sec. 32 Twp. 18S Rge. 29E Is gas actually connected? NO When _____
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 4-11-75 Date Compl. Ready to Prod. 5-5-75 Total Depth 3025 P.B.T.D. 2971
Elevations (DF, RKB, RT, GR, etc.) 3436.3 Name of Producing Formation OSR Queen - GB - S.A. hor Top Oil/Gas Pay 1330-34 2439-43 Tubing Depth 2940
Perforations 1330 to 2943 152-4 152.0 Depth Casing Shoe 3025
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 7 7/8 CASING & TUBING SIZE 2 3/4 DEPTH SET 332 SACKS CEMENT 150
4 1/2 2 7/8 3025 525

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 6-5-75 Date of Test 6-10-1975 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 2 1/2 hrs Tubing Pressure Pump Casing Pressure 400 Choke Size _____
Actual Prod. During Test 120 Oil-Bbls. 39 Water-Bbls. 81 Gas-MCF TSTM.

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pilot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

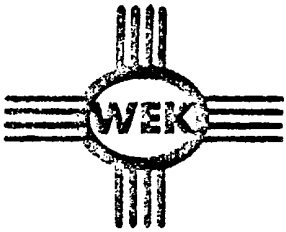
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sam A. Snow
(Signature)
Operator
(Title)
7-14-75
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUL 25 1975, 19_____
BY N.A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

April 17, 1975

RECEIVED

JUL 14 1975

O. C. C.
ARTESIA, OFFICE

Gene Snow
606 S. 13th St.
Lovington, N. M. 88260

Re: S & T State #3

Gentlemen:

The following is a Deviation Survey of the above well:

337' - $\frac{1}{4}$
835' - $\frac{1}{2}$
1300' - $\frac{3}{4}$
1529' - $\frac{3}{4}$
2023' - 1
2429' - $1\frac{1}{2}$
2910' - $1\frac{1}{2}$
3025' - $1\frac{1}{2}$

Yours very truly,

WEK DRILLING CO., INC.

Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 18th
day of April, 1975 by Kenneth D. Reynolds.

Notary Public

My Commission Expires:

11-23-75