IV. COMPLETION DATA         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepee       Plug Back       Same Reav       Diff Reav         Date Spudded       Date Completion - (X)       Date Completion - (X)       Total Depth       P.B.T.D.         Date Spudded       Date Completion - (X)       Name of Producing Formation       Total Depth       P.B.T.D.         Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top OU/Gas Pay       Tubing Depth         Perforations       Depth Casing Shoe       Depth Casing Shoe       Depth Casing Shoe         TUBING, CASING A ND CEMENTING RECORD       HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       Ital work of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date of Test       Date of Test         OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date of Test       Todacing Pressure         Casing Pressure       Casing Pressure       Choke Size       I - 3G - PO         Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Gas MCF       Cavity of Condenuse         GAS WELL       Act		_		I	
POL Bax 208       JN 23 '30         POL Bax 208       JN 23 '30         Description       PEOLEXT FOR ALLOWABLE AND AUTHORIZATION       Q.C.D.         TO TRANSPORT OLL AND NATURAL CAS       Wall MYNL, ANTECH, CHICK         Sense Rep. We Mail OF STAR-2088       JN 23 '30         Prov. Oll and Gas Inc.       30-015-21509         Form Oll and Gas Inc.       30-015-21509         Address       Case in Francesco, TX. 79714         Recognition       Case in Francesco Inc.         Case in Operator       Case in Transport of Case and Data Case in Transport of Case and Data Case in Operator         If Stars of operator give same       Case in Transport of Case and Data	Appropriate District Office DISTRICT I P.O. Box 1980, Hobba, NM 88240	Energy, Minerals and Nat	tural Resources Department	Revised 1-1-89	
Toto No Taxan Version         Toto No Taxans PORT OIL AND NATURAL CAS         Yell OVEN. Attribut. Offici.           Openant         Tot Transport OIL AND NATURAL CAS         Yell OVEN. Attribut. Offici.           Openant         300-015-21509         Yell OVEN. Attribut. Offici.           Maximum Description         Case on Transport of         Solution of Plans (Charle properties)         Yell OVEN. Attribut. Offici.           Recomption         Case on Transport of         Case on Transport of         Observation of Plans (Charle properties)         Yell OVEN. Attribut. Offici.           Recomption         Case on Transport of         Case on Transport of         Attribut. Other Plans optical         Yell Oven Name. Solution of Plansport Well. AND LEASE         Loss Name. Solution of Plansport Well. AND LEASE         Loss Name. Solution of Plansport Well. AND LEASE         Loss Name. Solution of Plansport Well. And Lease Solution of Plansport Well. And Lease Solution of Plansport Well. And Lease Name. Solution of Plansport Well. And Lease Solution of Plansport OD. For ATSPORTER OF OIL LAND NATURAL CAS         Material (Offici after to endor appression optical of the Andorse Optical opti	P.O. Drawer DD, Artesia, NM 88210	P.O. B	ox 2088	IAN 23 '90	
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Recompletion         Oil         Dry Gas           If Always of particle by seams         Encodendated         Encodendated           If Always of particle by seams         Encodendated         Encodendated           If Always of particle by seams         Encodendated         Encodendated           It and Neam         S & T State         3 No         Durateor M.         Artcostin, N.M.         88210           Lines Neam         Sector H115, (*EXER-Q-CRBC-SA)         East of Lase         No         East Neam           S & T State         3 No         Pool Finite North         Lase Neam         Ked of Lase           Sector 32         Toronking         185         Rate 29E         NoRpd.         Eddy         County           Ittl:         DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         PAR State Is which apported orgo of the form to to state)         PAR State Is analy consent of which apport of the form to be stace)           Phase of Automating Inapporter of Charghead Car         PAR State Is analy consent of the Mark of the Automatic Part State Is analy consent of the Part of the Isae         Part Lase Name         Part Lase Name           Part Lase Name         From State Isae         Part D         Part Isae Name         Part Isae Name           Part Isae Name         Isae Name         Part D         Part Isae Name         Part Isae N		5, 1X. 79/14	Other (Please explain)		
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and addies of provide spaces       Prostram 0.011 Co.       P.O. Drawer W. AFLESIA, N.M. 88210         ILDESCRIPTION OF WELL AND LEASE       3       Loco Hills, (************************************	Change in Operator				
Law Num         Wigh No.         Pool Nem, locking Formion         Kind of Law         Law Num           1         Loco         Hills, (2008)         CRRC-SA)         Kind of Law         K4795           Leaton         Ust Letter         B         ::::::::::::::::::::::::::::::::::::		stman Oil Co. P.O. Dra	wer W. Artesia, N	I.M. 88210	
S & T State       3       [					
Losson Usi Letter B : 660 Peer Prom The North Line and 1815 Peer Prom The EdSt Line Section 32 Township 185 Range 29E . MMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF COLLAND NATURAL CAS None of Authorid Transport of Coll Cange Constants D P.O. Box 159 Artesia, N.M. 88210 Name of Authorid Transport of Collarge Constants D P.O. Box 159 Artesia, N.M. 88210 Phillips Petroleum Company D Dis Sec. Typ, Rage 199 yes constants D Prove Dis Artesia, N.M. 88210 Philips Detroleum Company D Dis Sec. Typ, Rage 199 yes constants D Prove Dis Artesia, N.M. 88210 Philips Petroleum Company D Dis Sec. Typ, Rage 1 gas catalyse of the form is to be real! Philips Detroleum Company D Dis Sec. Typ, Rage 1 gas catalyse of the form is to be real! Philips Detroleum Company D Dis Sec. Typ, Rage 1 gas catalyse of the form is to be real! Philips Detroleum Company D Dis Sec. Typ, Rage 1 gas catalyse of the form is to be real! Philips Detroleum Company D Dis Sec. Typ, Rage 1 gas catalyse of the form is to be real! Philips Detroleum Company D Dis Sec. Typ, Rage 1 gas catalyse of the form is to be real! Philips Detroleum Company D Dis Sec. Typ, Rage 1 gas catalyse of the form is to be real! Philips Detroleum Competer of Oil Well Ces Well Workover Deepen Prug Back Same Rav Diff Reav Designate Type of Completion - (X) Di Well Ces Well Workover Deepen Prug Back Same Rav Diff Reav Designate Type of Completion Formation Formation Trail Depth PB.T.D. Eventiona (DF, RKB, RT, GR, ac.) Name of Producing Formation V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL frame and by diver recovery of tool colore of fload of and mark be speed to or exceed top allowable (or the depth or to fol full Neurr) Date Space of Test MCF/D Lange of Test MC					
Section     32     Township     185     Range     29E     NMPM,     Eddy     Country       III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Address of which approved copy of the form is to be seni)     P.O. BOX     P.O. BOX <td>Location</td> <td>······</td> <td></td> <td></td>	Location	······			
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Nume of Automated Transporter of OA       Image of automated Transporter of Canadianas       P.O. Box 159 Arthersia, N.M. 88210         Name of Automated Transporter of Canadianas One (Contemporter)       P.O. Box 159 Arthersia, N.M. 88210         Phillips       Percoleum Company         Prive forbacies of or figliads.       P. 32       188       29E         Prive forbacies of or figliads.       P. 32       188       29E       Prior 1982         I'ver forbace of or figliads.       P. 32       188       29E       Prior 1982         I'ver forbace of or figliads.       P. 32       188       29E       yes       Prior 1982         I'ver forbace of or figliads.       P. 32       188       29E       yes       Prior 1982         I'ver forbace of or figliads.       User forbace or pool, jive commigning order samber:       IV. COMPLETION DATA       Des Compt Rady to Pool.       Teal Depth       P.B.T.D.         Designate Type of Completion - (X)       Oll Well       Ges Well       New Well (Workover Deepee Phile Back Same Rav Diff Rav         Date Spaceded       Date Compt Rady to Pool.       Table Depth       P.B.T.D.         Records and the differ order of the differ order order of the differ order of the differ o	Section 32 Townshi	p 18S Range 29E	, NMPM, Edd	LY County	
Nava jo Ref.       P.O. Box 159 Artesia, N.M. 88210         Name of Automated Transporte of Casingbased Gar (20) of Casing Store		SPORTER OF OIL AND NATU			
Nume of Aubonized Transporter of Casinghead Gas       [X]       or Dry Gas       Address (Dive deliver to which approvals copy of this (orm is to be seen)         Phillips       Petroleum Company       Bartlesville, Olka.       74004         I'vel produces of a flagda,       I'ue is a base of pod, give commangling order sumber:       Prior 1982.         I'ue produces in commanded with from any other lease of pod, give commangling order sumber:       Prior 1982.         I'ue produces in commanded with from any other lease of pod, give commangling order sumber:       Prior 1982.         I'ue produces in commanded with from any other lease of pod, give commangling order sumber:       Prior 1982.         I'ue produces in commanded with throm any other lease of pod, give commangling order sumber:       Prior 1982.         I'ue produces in commanded with throm any other lease of pod, give commanded mather in the pode.       Prior 1982.         Date Spudded       Date Completion - (X)       Out Well       Gas Well       New Well Worker:       Deepen       Plag Back Same Re.v.       Diff Rev         Date Spudded       Date Completion - (X)       Nume of Producing Formation       Top Oll/Gis Pry       Tubing Depth       Platter       SACKS CEMENT         Perforations       TUBING, CASING AND CEMENTING RECORD       Producing Method (Flow, pany, gar lift, etc.)       Platter mather for full 34 hours.)         V. TEST DATA AND REQUEST FOR ALLOWABLE	-	X or Condensate			
If well produces oil or liquids, per bocases of late A.       Image bill       Sec.       Prove Rep.       Ise are security connected?       When 7 prior 1982.         If up production is commanding of second region connected of second region connected?       Image bill of the production is commanding of second region connected?       When 7 prior 1982.         If up production is commanding of second region connected region conneconeconnected region connected region connected		ghead Gas X or Dry Gas			
Bure Exclusion of task.     F     32     185     29E     yes     prior 1982       If the production is commingled with that from any other lease or pool, give commingling order aumher:					
IV. COMPLETION DATA         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back [Same Re.v. Drift Re.v.         Date Spacked       Dete Compl. Ready to Prod.       Total Depth       P.B.T.D.         Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top OU/Gas Pay       Tubing Depth         Perforations       Depth Casing Shore       Depth Casing Shore         TUBING, CASING AND CEMENTING RECORD       Name of Producing Formation       Depth Casing Shore         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       OIL WELL       Forducing Method (Flow, pump, gat lift, etc.)       Producing Method (Flow, pump, gat lift, etc.)         Date First New Oil Rus To Task       Date of Test       Casing Pressure       Choke Size       Image Pressure         Choke Size       Oil - Bola       Water - Bbia       Gas WELL       Gas WELL       Gas WELL         Actual Prod. Lang Net Of Casing Pressure (Shut-In)       Tubing Pressure (Shut-In)       Choke Size       Oil Condensate         VI. OPERA TOR CERTIFICATE OF COMPLIANCE       Integration of test       Bbla: Condensate/MMCF       Choke Size         Orang Method (prior, back pr.)       Tubing Pressure (Shut-In)       Choke Siz					
Designate Type of Completion - (X)       Oil Well       Gas Well       New Wall       Workover       Deepen       Plug Back Same Rav V       Diff Rev         Date Spudded       Date Compl. Rady to Prod.       Total Daph       P.B.T.D.       P.B.T.D.         Elevations (DF, RKB, RT, GR, ec.)       Name of Producing Formation       Top OU/Gas Pay       Tubing Depth         Perforations       Depth Casing Shoe       Depth Casing Shoe       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD       HOLE SIZE       CASING & TUBING BIZE       Depth Casing Shoe         V. TEST DATA AND REQUEST FOR ALLOWABLE       OIL OFT matrix to after recovery of total volume of load oil and must to equal to or exceed top allowable for thir depth or be for full 24 hours 1       Dete firm New Oil Rue To Taak         Date firm New Oil Rue To Taak       Date of Tea       Producing Pressure       Choke Size       1 - 26 - 90         Actual Prod During Test       Oil - Bbia.       Water - Bbia.       Casing Pressure       Choke Size       1 - 26 - 90         Actual Prod During Test       Oil - Bbia.       Water - Bbia.       Casing Pressure       Choke Size       1 - 26 - 90         Actual Prod During Test       Oil - Bbia.       Bia. Condeesate/MMCP       Crevity of Condensate       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE	If this production is commingled with that from any other lease or pool, give commingling order number:				
Date Spudded     Date Compl. Ready to Pod.     Total Depth     P.B.T.D.       Elevations (DF, RKB, RT, GR, stc.)     Name of Producing Formation     Top Ol/Gas Pay     Tubing Depth       Perforations     Depth Casing Shoe     Depth Casing Shoe       TUBING, CASING AND CEMENTING RECORD     Depth Casing Shoe       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET       SACKS CEMENT     SACKS CEMENT       V. TEST DATA AND REQUEST FOR ALLOWABLE     Image: Sacks cement of four of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours ()       Date First New Oil Rus To Task     Date of Test       Casing Pressure     Casing Pressure       Casing Pressure     Onoke Size       Actual Prod. During Test     Oil - Bbis.       GAS WELL     Actual Prod. During Test       Casing Pressure     Casing Pressure (Stud-in)       Choke Size     Convirg of Condensule       Casing Pressure (Stud-in)     Choke Size       VI. OPERATOR CERT	1	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v	
Performations       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       Dit WELL       Clear must be after recovery of todal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours 1)         Date First New Oil Run To Task       Date of Test       Producing Method (Flow, pump, gar lift, etc.)         Leigth of Test       Diale of Test       Casing Pressure       Choke Size         Actual Prod. Test       Oil - Bbis.       Water - Bbis.       Case MCF       Condensuse         GAS WELL       Actual Prod. Test       Bbis. Condensus/MMCF       Gravity of Condensuse         Testing Method (picor, back pr /)       Tubing Pressure (Shut-in)       Choke Size       Oil - ConsERVATION DIVISION         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       Date Approved       JAN 2 5 1990         Muster - Struct       Title			Total Depth	P.B.T.D.	
Performations       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       Dit WELL       Clear must be after recovery of todal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours 1)         Date First New Oil Run To Task       Date of Test       Producing Method (Flow, pump, gar lift, etc.)         Leigth of Test       Diale of Test       Casing Pressure       Choke Size         Actual Prod. Test       Oil - Bbis.       Water - Bbis.       Case MCF       Condensuse         GAS WELL       Actual Prod. Test       Bbis. Condensus/MMCF       Gravity of Condensuse         Testing Method (picor, back pr /)       Tubing Pressure (Shut-in)       Choke Size       Oil - ConsERVATION DIVISION         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       Date Approved       JAN 2 5 1990         Muster - Struct       Title	Elevations (DE PK0 PT CP - (a)	None of Dechains Formation	Ton Oil/Gas Pay	7.1/1-5 David	
TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING BIZE       DEPTH SET       SACKS CEMENT         WOLE SIZE       CASING & TUBING BIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       Image: Colspan="2">Output must be after recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Date for New Oil Run To Tank       Date of Test       Casing Pressure       Choke Size         Leagth of Test       Tubing Pressure       Casing Pressure       Choke Size       1 - 2G - 9O         Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Casing Pressure       Choke Size         GAS WELL       Actual Prod. Test - MCF/D       Leagth of Test       Bbin. Condeensate/MMCP       Oravity of Condensate         Testung Method (picot, back pr.)       Tubing Pressure (Shuk-in)       Casing Pressure (Shuk-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Bbin. Condeensate/MMCP       Oravity of Condensate         Investe have bees complied with add that the information gives above       is use and complete to the best of my knowledge and belief.         Seguture       Struct       Asst.		Name of Producing Pomisuon			
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT	Perforations			Depth Casing Shoe	
V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours :)         Date First New Oil Rue To Tank       Date of Test         Producing Method (Flow, pump, gas lift, etc.)       foot for full 24 hours :)         Length of Test       Tubing Pressure         Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.         GAS WELL       Case MCF         Actual Prod. Test - MCF/D       Length of Test         Bbla. Condensate/MMCP       Oravity of Condensate         Testing Method (picot, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Bbla. Condensate/MMCP         I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is use and complete to the best of my knowledge and belief.         Signature       Signature         Signature       Title         1-22-89       915-524-6623         Date       Telephone No.		TUBING, CASING AND	CEMENTING RECORD		
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)         Date First New Oil Run To Tank       Date of Test         Length of Test       Date of Test         Tubing Pressure       Casing Pressure         Actual Prod During Test       Oil - Bbis.         GAS WELL       Case- MCF         Actual Prod Test       Oil - Bbis.         GAS WELL       Casing Pressure         Actual Prod Test       Oil - Bbis.         Water - Bbis       Casing Pressure         Casing Pressure       Casing Pressure         Casing Pressure       Casing Pressure         Casing Pressure       Casing Pressure         Casing Pressure (Shut-in)       Condenasts/MMCF         Gravity of Condenaste       Condenasts/MMCF         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Bbis. Condenasts/MMCF         I hereby certify that the rules and regulations of the Oil Conservation       Division have beest of my knowledge and belief.         SandTra L. Snow       Asst. Secretary       Tritle         I - 22-89       915-524-662.3       Title         Date       Telephone No.       Title	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)         Date First New Oil Run To Tank       Date of Test         Length of Test       Date of Test         Tubing Pressure       Casing Pressure         Actual Prod During Test       Oil - Bbis.         GAS WELL       Case- MCF         Actual Prod Test       Oil - Bbis.         GAS WELL       Casing Pressure         Actual Prod Test       Oil - Bbis.         Water - Bbis       Casing Pressure         Casing Pressure       Casing Pressure         Casing Pressure       Casing Pressure         Casing Pressure       Casing Pressure         Casing Pressure (Shut-in)       Condenasts/MMCF         Gravity of Condenaste       Condenasts/MMCF         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Bbis. Condenasts/MMCF         I hereby certify that the rules and regulations of the Oil Conservation       Division have beest of my knowledge and belief.         SandTra L. Snow       Asst. Secretary       Tritle         I - 22-89       915-524-662.3       Title         Date       Telephone No.       Title					
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)         Date First New Oil Run To Tank       Date of Test         Length of Test       Date of Test         Tubing Pressure       Casing Pressure         Actual Prod During Test       Oil - Bbis.         GAS WELL       Case- MCF         Actual Prod Test       Oil - Bbis.         GAS WELL       Casing Pressure         Actual Prod Test       Oil - Bbis.         Water - Bbis       Casing Pressure         Casing Pressure       Casing Pressure         Casing Pressure       Casing Pressure         Casing Pressure       Casing Pressure         Casing Pressure (Shut-in)       Condenasts/MMCF         Gravity of Condenaste       Condenasts/MMCF         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Bbis. Condenasts/MMCF         I hereby certify that the rules and regulations of the Oil Conservation       Division have beest of my knowledge and belief.         SandTra L. Snow       Asst. Secretary       Tritle         I - 22-89       915-524-662.3       Title         Date       Telephone No.       Title					
Date First New Oil Rus To Tank       Date of Test       Producing Method (Flow, pump, gas lift. etc.)         Leagth of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Leagth of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       Date Approved       JAN 2 5 1990         Signature       Sandra L. Snow       Asst. Secretary       Title         1-22-89       915-524-6623       Title       Title	V. TEST DATA AND REQUEST FOR ALLOWABLE				
Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Cas- MCF       Chyperbolic         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testung Method (picot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       Oil CONSERVATION DIVISION         Division have been complied with and that the information given above is urue and complete to the best of my knowledge and belief.       Oil CONSERVATION DIVISION         Signature       Sandra L. Snow       Asst. Secretary         Trated Name       Title         1-22-89       915-524-6623         Date       Telephone No.	·	Y		us lift, etc.)	
Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Cas- MCF       Chyperbolic         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testung Method (picot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       Oil CONSERVATION DIVISION         Division have been complied with and that the information given above is urue and complete to the best of my knowledge and belief.       Oil CONSERVATION DIVISION         Signature       Sandra L. Snow       Asst. Secretary         Trated Name       Title         1-22-89       915-524-6623         Date       Telephone No.				Posted ID- 3	
GAS WELL     Image: Control of the bulk     Image: Control of the bulk       Actual Prod. Test     MCF/D     Length of Test       Testing Method (plice, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)       VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION Date Approved       Jan 2 5 1990     Jan 2 5 1990       By	Length of lest	Tubing Pressure	Casing Pressure	1 - 26 - 40	
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERA TOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Signature       JAN 2 5 1990         Signature       Title       I         1-22-89       915-524-6623       Title         Date       Telephone No.       Title	Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas-MCF Chy of	
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERA TOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Signature       JAN 2 5 1990         Signature       Title       I         1-22-89       915-524-6623       Title         Date       Telephone No.       Title	GAS WELL		I		
VI. OPERATOR CERTIFICATE OF COMPLIANCE         I hereby certify that the rules and regulations of the Oil Conservation         Division have been complete to the best of my knowledge and belief.         Signature         Signature         Signature         Sandra L. Snow         Division Name         1-22-89         915-524-6623         Date	*****	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above         is true and complete to the best of my knowledge and belief.         Signature         Signature         Sandra L. Snow       Asst. Secretary         Proted Name       Title         1-22-89       915-524-6623         Date       Telephone No.					
Signature     Signature       Sandra L. Snow     Asst. Secretary       Proted Name     Title       1-22-89     915-524-6623       Date     Telephone No.	Division have been complied with and that the information given above				
Sginalitie     Asst. Secretary       Proted Name     Title       1-22-89     915-524-6623       Date     Telephone No.	is true and complete to the best of my k	nowledge and belief.	Date Approved	JAN 2 5 1990	
Sginalitie     Asst. Secretary       Proted Name     Title       1-22-89     915-524-6623       Date     Telephone No.	Sandra 3. S	Silver	D.		
Printed Name     Title       1-22-89     915-524-6623       Date     Telephone No.	Signature Sandra L. Snow	Asst. Secretarv	by		
Date Telephone No.	Printed Name	Title	Title		
INCTRUCTIONS, This form is to be filed in compliance with Dule 1104					
	INSTRUCTIONS. This form	n is to be filed in compliance with t	2		

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.