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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

E-2211

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SEP 29 1975

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW ☒
WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

O.C.C.
ARTESIA OFFICE

2. Name of Operator

Harvey E. Yates Company, Inc.

3. Address of Operator

Suite 1000 Sec. Nat'l Bank Bldg, Roswell, NM

4. Location of Well

UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 990 FEET FROMTHE East LINE OF SEC. 32 TWP. 18S RGE. 30E NMPM

15. Date Spudded

3/28/75

16. Date T.D. Reached

8/12/75

17. Date Compl. (Ready to Prod.)

8/21/75

18. Elevations (DF, RKB, RT, GR, etc.)

3425 GR

19. Elev. Casinghead

3425

20. Total Depth

3314

21. Plug Back T.D.

2200

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

2920 - 26 Queen
3237-3250 Grayburg

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

GR-N

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	603'	10"	150sx	none
4 1/2"	9.5#	3298.5'	8"	200sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	3250	

31. Perforation Record (Interval, size and number)

2892-96 3204
2905 3237-3250
2920-26 2 shots/ft
3024-29
3194

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3237-3204	34,000 Frac Fluid-30,000# sand
3024-3029	7,000 Frac Fluid-6,500# sand
2920-2905	14,000 Frac Fluid-13,000# sand

33. PRODUCTION

Date First Production 9/13/75		Production Method (Flowing, gas lift, pumping – Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 9/13/75	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil – Bbl. 40	Gas – MCF	Water – Bbl. 20 frac	Gas – Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate →	Oil – Bbl. 40	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Herb Spencer

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Harvey E. Yates

TITLE Vice President

DATE 9/26/75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	600	600	Anhy				
600	1305	705	Salt				
1305	2020	715	Yates				
2020	2920	900	Seven Rivers				
2920	3204	284	Queen				
3204	3250	46	Grayburg				

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OCT 2 1975

O. C. C.
ARTERIA, OFFICE