ļ	DISTRIBUTION ANTA FE	REQUEST	CONSERVATION COMMISSION FOR ALLOWA, AND	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
j	RECEIVED RECEIVED			
-	OPERATOR GAS		S	EP 2 9 1975
1.	PRORATION OFFICE	tige that is a hardware state of the state o		
	Harvey E. Yate	es Company, Inc.	<u> </u>	O. C. C. RTESIA, DEFICE
	Suite 1000 Security National Bank Bldg. Roswell, New Mexico 88201			
ł	eason(s) for filling (Check proper box			
1	CASINGHEAD GAS MOST 1932  Change in Transporter of:  FLARED AFTER 12-1-73  UNLESS AN EXCEPTION TO Rule 306			
	Change in Ownership	e in Ownership complete the first term and the first term at		
]	If change of ownership give name and address of previous owner		Ex.	2-145
11.	DESCRIPTION OF WELL AND I	FASE		
	Lease Name State	#3 N. Benson Que		Lease No E-2311
	Location			Fac+
	Unit Letter A 330 Feet From The North Line and 990 Feet From The East			
	Line of Section 32 Tow	nship 18S Range	30E , NMPM, Edd	y Count
	DESIGNATION OF TRANSPORT	TER OF OH AND NATURAL GA	AS	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil [X] or Condensate []  Navaio Crude Oil Purchasing Co.  Audress (Give address to which approved copy of this form is to be sent)  P. O. Drawer 159, Artesia, NM			
	Navajo Crude Oil Purch	nasing Co.	Address / Give address to which appro	
	If well produces oil or liquids, give location of tanks.	A 32 18 30	le gas actually connected? Wi	en
	If this production is commingled wit	<u> </u>	give commingling order number:	
		2 943 Trisk Well		Plug Back   Same Resty, Diff. Res
	Designate Type of Completio	n = (X) X	X	
	Date Spudded	1) te Compt. Perny to Proje	Total Decth	F.B.T.D. 3290
	3/28/75 Elevations (DF, RAB, RT, -K etr.,	O/ZI//S	1. 5017	Tubing Pepth
	3425 GR	Queen,-Grayburg	2892	3250 Depth Casing Snoe
	•	, 3024-29, 3194-3204, 32	237-3250	3298
		TUBING CASING AN	O CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TLBING SIZE  8 5/8" 4 1/2" 2" tubing	603'	150sx
	8"	4 1/2"	3298.5'	200
		2" tubing	3250'	
v	TEST DATA AND REQUEST FO	OR ALLOVABLE Dest must be a	after recovery of total volume of load of	l and must be equal to or exceed top al
• ,	TEST DATA AND REQUEST FOR ALLOWABLE  Pest must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks   Course of Test   Original Method (Flow, pump, gas lift, etc.)			
	Date First New Ut. Hun 10 1 days	<del>-</del> '		
	9/13/75 Length of Test			Cnoke Size
	24 hrs		Marer-iskis.	Gan-MCF
	40	40BBLS	20 Bbls frac water	
	Actual Prod. Test-MCF/D	Spanger of Teal	Hele. Condensate/WMCF	Gravity of Condensate
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Laping blessme (Sunf-In)	Cosmy Frozeno (5200 50)	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED OCT 6 1975	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W. a. Gresset	
			SUPERVISOR, DISTRICT II	
			TITLE This form is to be filed in compliance with RULE 1104.	
	med Jole		To this is a sequent for all	wable for a newly drilled or deepe
	/Signature;		well, this form must be accomp tests taken on the well in acc	anied by a tabulation of the days.

Vice President

9/26/75

(Title)

(Date)

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owned well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multip

RECEIVED

OCT 9 1975

D. C. C. ARTESIA, OFFICE