ч.	5AHIA FE     1       5AHIA FE     1       1 II.U     1       0.5.G.5.     2       LAND OFFICU     1       IRANSPONTER     0IL       GAS     1       OPERATOR     1       PRONATION OFFICE     1	$\frac{2}{2}$ $\frac{2}$							
	Yates Petroleum Co	eet - Artesia, LM 88	2]() Other (Please s	e explainj	·				
	If change of ownership give name and address of previous owner	F-5460 7. Eagle Creek 1							
Ί.	DESCRIPTION OF WELL AND I Lease Name Federal "EF" Com Location Unit Letter 0 : 660	LEASE Engle Creek 1 Well No. Bool Name, including Fo 1 Und U. Dem Feet From The SouthLin mahip 188 Range	ormation H	Feet From T	crFee applicatel				
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<u>s</u>						
	None of Authorized Transporter of Oil	or Condensate <u>Purchasing Company</u> inghead Gus or Dry Gaa	NO. Freenan Address (Give address	AVE 7 10 which approx	ed copy of this form is to be sent? 1110517, 128 88210 ed copy of this form is to be sent? store, 112 77001				
	If well produces oil or liquids, give location of tanks.	0 6 18S 25E	Yes		-4-77				
∵.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA								
		Spudded Date Compl. Ready to Prod.		   	P.B.T.D.				
	Date Spudded 4-23-75	7-11-75	Total Depth		CON74 Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.) 3649' KL Perforations	Name of Freducing Formation U. Penn	Top Oll/Gas Pay 6412!		BIOIL Depth Casing Shoe				
	6412-6568 <sup>1</sup>	TUBING, CASHIG, AND	CENENTING RECOR	· · · · · · · · · · · · · · · · · · ·	83201				
	HOLESIZE	CASING & TUBING SIZE	DEPTH 5		SACKS COMENT				
	172" 12"	<u>12-3/4"</u> 8-5/8"	<u>200'</u> 1037'		<u>125</u> 650				
	7-7/8"	1 <sup>1</sup> ×"	83201	·	5(·()				
۲. ۲.	TEST DATA AND REQUEST FO	2-3/8" DR ALLOWABLE (Test must be a)	1 3181 ' Her recovery of total values	.metof load oil a	I ind must be equal to or exceed top allow				
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)         Date First New Cil Run To Tanks       Date of Teat    Preducing Method (Flow, pump, gas hift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size				
	Actual Prod. During Tool	Oil-Bbla.	Water - Bbls.		Gas-MCF POST				
	GAS WELL Actual Fred, Tool-MCF/D	Length of Test	Bbla. Condensate/MMC	F ,	Gravity of Condensate				
	1600 Testing Hothad (pitat, back pr.)	24 Tubing Procesuro (Shut-in)	<u>15.75</u> Casing Pressure (Shut	-in)	46.7 Choke Sixe				
	Back Pressure .	1852	-	CONSERVA	32/64" TION COMMISSION				
71.	CERTIFICATE OF COMPLIANO	CERTIFICATE OF COMPLIANCE			APR 6 1977				
	I hereby cortify that the rules and r Commission have been compiled w	ath and that the information given.	APPROVED AFRO DIT . 19						
	sources and complete to the	e is true and complete to the best of my knowledge and belief.			CT II				
<b></b> .	(Siene		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficit or deepone well, this form must be accompenied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.						
-	Christine Tomlinso (Tu		tile on neveral is	completed vie	it he filled out completely for ellow-				
•-	<u>3-4-77</u>	(0)	Fill out only well name or numbe	Sactiona I, W. r, or transporte	. III, and VI for classion of sworther, or other such change of condition				

## RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

MAR 1 4 1977

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

## O. C. C.

AIR MAIL

NOTICE OF GAS CONNECTION

DATE March 10, 1977

This is to notify the Oil Conservation Commission that connection

for the purchase of gas	from the Yaben Pel-	rolaum Corp .	Pedern F "Blett
		rator	Lease
0		1 y G St for an	
Well #1 - Unit Letter*	. 6-18S-25E	Distantigues	• Transwestern •
Well Unit	S.T.R.	Pool	Name of purchaser
*Unknown	Eddy County	( <del>) Cicco</del> )	
was made on March 4,_	1977		

Transwestern Pipeline Company

H. N. Aicklen Representative

Supervisor Cas Furchase Contract Administration Title

cc: Operator Oil Conservation Commission - Santa Fe

.

ł

## NE EXICO OIL CONSERVATION COMMISSI/ WELL LOCATION AND ACREAGE DEDICATION PLAT

Porm C=102 Supersedes C=128 Effective 1=1=65

.

		All distur	ces must be fr	om the outer bou	ndaries of	the Section	1.	
Operator Yates P	etroleum Co	orporati	on	Federal	L "EF"	Com		Well No.
Unit Letter	Section	Township		Ronje		County		
0	6	185		25E			Eddy	
Actual Fostage Lo		0		1000		<b>.</b>	Dool	
660 Ground Level Elev	feet from the	South	line and	1980 Pool	feg	from the	East	line
3632	U. J	Penn.		Undesig				Dedicated Acreage:
2. If more t	he acreage dedic han one lease is ind royalty).			-				ie plat below, hercof (both as to workir
dated by [x] Yes If answer this form No allowa	communitization, No If a is "no," list the if necessary.) ble will be assigned	unitization, answer is "y owners and ned to the wo	force-poolin res,' type of tract descr ell until all	g. etc? consolidatio iptions which interests hav	have ac	ununit tually be onsolida	ized en consolid ted (by com	all owners been consol ated. (Use reverse side of munitization, unitization approved by the Commis
	1	R25	E	1				CERTIFICATION
							tained he	certify that the information con rein is true ond complete to th y knowledge and belief.
·	 	+					Position Engin Company Mates	A. Mahfood eer Petroleum Corp.
		G		 		Ţ	Date 3-4	77
	MYCU ABO Yates Drlg	. Co.	Yates P	etrolleum     	Corp	18 S	shown on notes of under my is true a	certify that the well locatio this plat was platted from fiel actual surveys made by me a supervision, and that the sam nd correct to the best of m - and belief.
	+			15664     /9	<u> </u>	>	Date Survey 4-8	-75 rofessional Engineer
0 330 650	at pressy 1 90 1320 1650 19	-	, I	5.778254	I.	1	Certificate N	