

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Atlantic Richfield Co.</u>		Lease <u>Stirling Com</u>		Well # <u>1</u>	
Location of Well	Unit	Section <u>7</u>	Township <u>18</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>Moranco #5</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement

Casing Data:

Surface 4 1/2 joints of 8 7/8 inch 24 # Grade API New K-55
(Approved) (~~Rejected~~)

Inspected by Lelan Mermis date 5-27-75

Cementing Program

Size of hole 11 Size of Casing 8 7/8 Sacks cement required 810

Type of Shoe used Float Float collar used Yes Btm 2 jts ~~welded~~ Thread Lock

TD of hole 1900' KB Set 1888' GL Feet of 8 7/8 Inch 24 # Grade K-55

New-used csg. @ 1888' GL with 240 sacks neat cement around shoe Class C 2 1/2 cc 15.2"
+ 570 sax Class C additives 4 1/2 gal 5* Kelite 2 1/2 cc 13.5"

Plug down @ 3:30 (AM) (PM) Date 5-27-75

Cement circulated Yes No. of Sacks 80/54

Cemented by Dowell Witnessed by Lelan Mermis

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Head blew off and locked 25 bbls to plug down
Put head back on and press 1400# Fluid fell back
app 25' and held