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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NOV 27 1978

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Atlantic Richfield Company ✓		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER F, 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18S RANGE 27E NMPM.		8. Farm or Lease Name Stirling Com
15. Elevation (Show whether DF, RT, GR, etc.) 3288' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Red Lake Penn Gas
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Commingle Atoka & Penn Gas	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was completed on 7/18/75 indicating a CAOF of 377 MCFG from perfs 9032-9174' on 4-pt test. TP was 370# & too low to produce into high pressure sales lines. The perfs 9032-9174' were blanked off & the Atoka Gas tested 8770-8777' ARO 49 MCFGPD on 3/4" ck. Atoka Gas zone was frac treated & tested after flowing 24 hrs, gas ARO 80 MCF, 15# FTP, no fluid. Propose to commingle zones downhole as follows:

1. Rig up, install BOP.
2. Retrieve BP @ 8900'.
3. RIH w/pkr on 2-3/8" tbg, set pkr @ approx 8650'.
4. Test & turn into low pressure gas sales.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Ray Knott TITLE Dist. Drlg. Supt. DATE 11/22/78

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV 28 1978

CONDITIONS OF APPROVAL, IF ANY: