

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Stirling Com.
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Red Lake Penn Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3288' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9350', PBD 9289'. Present perms 8770-8777', 9032-9174'.
13-3/8" OD 48# H-40 csg set @ 890'. Cmtd w/630 sx. Circ to surf.
8-5/8" OD 24# K-55 csg set @ 1900'. Cmtd w/730 sx. Circ to surf.
5 1/2" OD 17# N-80 & 17# J-55 csg set @ 9350'. TOC @ 5300'.

Propose to P&A in the following manner:

1. Rig up, kill well, install BOP, POH w/compl assy.
2. Set retr @ 8800'. Squeeze perms 9032-9174' w/100 sx Cl C cmt w/2% CaCl. Dump 38 sx cmt on top of retr & across perms 8770-77'. Bradenhead squeeze perms.
3. Run CBL from 5200' to surface.
4. Perf 4 JS @ 25' above TOC as indicated from CBL.
5. Set cmt retr @ +50' above perms. Cmt thru perms w/Cl C cmt w/2% CaCl & circ to surf.
- * 6. Spot 100' cmt plug 1850-1950'.
7. Spot 10 sk cmt plug @ surface. Install regulation dry hole marker, clean & level location for abandonment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gussett TITLE Dist. Drlg. Supt. DATE 12/18/79

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT # DATE DEC 26 1979

CONDITIONS OF APPROVAL, IF ANY:

* 25 sock plug

Notify N.M.O.C.C. in sufficient time to witness

plugging