

F-7-18-27 Arco oil & Gas
Sterling Cem #1
PHA

Ran Retainer to 8824 and squeezed Perfs 9032-9174
With 50 SX Class C 2% CC

Ran Retainer to 8720 and Squeezed Perfs 8770-8777
With 40 SX Class C Pumped $3\frac{1}{2}$ Bbl Slurry below Retainer
and Dumped 6 Bbl on Top of Retainer

Ran Temperature Survey Tap Cement @ 5280 Perforated
@ 5160 Broke Circulation Ran Retainer to 5100
and Cemented With 950 SX Class C 2% CC
Loss Circulation Displaced Tubing & Pulled out
Hole Will Run Temperature Survey @ 7:00 Pm
3-28-80