

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103  
Revised 10-1-78

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OPERATOR	

APR 3 1980

## SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Stirling Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Red Lake Penn Gas

12. County

Eddy

1. OIL ☐ GAS ☒ OTHER ☐

2. Name of Operator **ARCO Oil and Gas Company**  
Division of Atlantic Richfield Company

3. Address of Operator  
Box 1710, Hobbs, New Mexico 88240 ✓

4. Location of Well  
UNIT LETTER F 1650 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 7 TOWNSHIP 18S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3288' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 3/24/80, killed well, installed BOP, POH w/compl assy. RIH w/cmt retr, set retr @ 8824'. Squeezed perfs 9032-9174' w/50 sx Cl C cmt w/2% CaCl. RIH w/cmt retr, set retr @ 8720'. Spotted 40 sx Cl C cmt w/2% CaCl to retr @ 8720'. Squeezed 12 sx into perfs 8770-77', 4 sx cmt in csg below retr. Dmpd 24 sx cmt on top of retr. Ran CBL 5400' to surface, TOC @ 5190'. Perf'd 5½" OD csg @ 5160-61' w/2 JSPF. RIH w/cmt retr, set @ 5112'. Pmpd 950 sx Cl C cmt w/2% CaCl. Ran temp survey, indicated TOC @ 2700'. Perf'd 5½" csg 2675-2677' w/2 JSPF. Perforated @ 2600', could not break circ thru perfs. Perforated 1950-52'. Set pkr @ 1800'. Pumped in w/ 3250#, pmpd 80 BFW w/no returns. WIH w/tbg OE to 2144'. Spotted 35 sx Cl C cmt w/2% CaCl 2144-1800'. Pull tbg up to 30', spot 30' Cl C cmt plug @ surface. P&A effective 3/30/80. Final Report.

Post 3  
ID 2  
4-11-80  
P&A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Dist. Drlg. Supt.DATE 4/1/80

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: