

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Stirling Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Red Lake Penn Gas

12. County

Eddy

SUNDARY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NEW RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. Address of Operator

Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER F, 1650 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE, SECTION 7 TOWNSHIP 18S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3288' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 3/24/80, killed well, installed BOP, POH w/compl assy. RIH w/cmt retr, set retr @ 8824'. Squeezed perfs 9032-9174' w/50 sx Cl C cmt w/2% CaCl. RIH w/cmt retr, set retr @ 8720'. Spotted 40 sx Cl C cmt w/2% CaCl to retr @ 8720'. Squeezed 12 sx into perfs 8770-77', 4 sx cmt in csg below retr. Dmpd 24 sx cmt on top of retr. Ran CBL 5400' to surface, TOC @ 5190'. Perf'd 5 1/2" OD csg @ 5160-61' w/2 JSPF. RIH w/cmt retr, set @ 5112'. Pmpd 950 sx Cl C cmt w/2% CaCl. Ran temp survey, indicated TOC @ 2700'. Perf'd 5 1/2" csg 2675-2677' w/2 JSPF. Perforated @ 2600', could not break circ thru perfs. Perforated 1950-52'. Set pkr @ 1800'. Pumped in w/ 3250#, pmpd 80 BFW w/no returns. WIH w/tbg OE to 2144'. Spotted 35 sx Cl C cmt w/2% CaCl 2144-1800'. Pull tbg up to 30', spot 30' Cl C cmt plug @ surface. P&A effective 3/30/80. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 4/1/80

APPROVED BY B W Weaver TITLE OIL AND GAS INSPECTOR DATE MAY - 9 1980

CONDITIONS OF APPROVAL, IF ANY: