

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-21528

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Stirling

8. Well No.

1

9. Pool name or Wildcat

Red Lake; Glorieta-Yeso

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒

Oil  
Well

☐

Gas  
Well

☐

Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P. ✓

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter F: 1650 Feet From The North

Line and 1980'

Feet From The West Line

Section 7

Township 18S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3288' GL

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion of re-entered P&A well ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

RU 3/9/00. Drilled out cement plugs 0-30' & 1800'-2144'. Shot 2 squeeze holes @ 2400' w/ 4" csg gun. TIH w/ pkr to 2670'. Spot 15% NE-FE acid across holes. Release pkr. TIH w/ cmt retainer to 2300'. Cmt csg w/ 100 sx 50:50 POZ, circ 20 sx to pit. Drld out cmt & test sqz perms to 500 psi. Circ hole w/ clean fresh wtr. RU wireline co. & ran bond log from 3500' to surface, TOC @ 920'. Perf'd Lower Yeso w/ 1 SPF @ 2775', 2780', 2790', 2794', 2800', 2805', 2830', 2838', 2840', 2885', 2898', 2900', 2905', 2910', 2920', 2925', 2940', 2945', 2950', 2960', for a total of 20 holes (.40" EHD). Acidized Lower Yeso perms 2775'-2960' w/ 2000 gal 15% NE-FE acid, ISIP 795#. TIH w/ pkr & set @ 2706'. Frac'd Lower Yeso 2775'-2960' w/ 40,000 gal linear gel + 2000# 100 mesh sd + 25,000# 20/40 Brady sd + 11,000# CRC sd, ISIP 746#. TIH & set plug in profile nipple on pkr, press test plug 1000#. Perf'd Upper Yeso w/ 1 SPF @ 2538', 2540', 2542', 2546', 2548', 2550', 2556', 2560', 2562', 2564', 2566', 2574', 2576', 2580', 2582', 2584', 2592', & 2594', for a total of 18 holes (.40" EHD). TIH w/ pkr to 2594'. Spot 100 gals 15% NE-FE acid across perms. Pull pkr to 2525' & set. Acidized Upper Yeso perms 2538'-2594' w/ 1500 gal 15% NE-FE acid, ISIP 784#. Frac'd Upper Yeso 2538'-2594' w/ 60,000 gal linear gel + 3000# 100 mesh sd + 44,000 20/40 Brady sd + 14,000# 20/40 CRC sd, ISIP 1125#, closed @ 863#. Bled well off & released both pkrs.

Ran 2 7/8" production tbgs, SN set at 2913'. Ran pump and rods. Began pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tonja Rutelonis

TITLE ENGINEERING TECHNICIAN

DATE 5/2/00

TYPE OR PRINT NAME Tonja Rutelonis

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by Jim W. Brown

TITLE SUPERVISOR, DISTRICT II

DATE MAY 09 2000

Conditions of approval, if any: