

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

CISF  
B.M.  
Fym

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-21528

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement

Name  
Stirling

8. Well No.

1

9. Pool name or Wildcat

Red Lake; Glorieta-Yeso

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER Re-Entry ☐

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter **F**:1650 Feet From The **North** Line and **1980** Feet From The **West** Line

Section **7** Township **18S** Range **27E** NMPM **Eddy** County

10. Date Spudded  
3/9/00

11. Date T.D. Reached

12. Date Compl. (Ready To Prod.)  
4/7/00

13. Elevations (DF, RKB, RT, GR, etc.)  
DF 3298'; KB 3300'; GL 3288'

14. Elev. Casinghead

15. Total Depth, Md & Tvd  
9350'

16. Plug Back T.D.  
5112'

17. If Multiple Compl., How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name  
Upper Yeso 2538'-2594', Lower Yeso 2775'-2960'

20. Was Directional Survey Made  
No

21. Type Electric And Other Logs Run

22. Was Well Cored  
No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	890'	17-1/2"	630 sx to surface	
8-5/8"	24#	1900'	11"	730 sx to surface	
5-1/2"	17# 15.5#	9350'	7-7/8"	850 sx + 100 sx, TOC @ 920'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2913'	

25. TUBING RECORD

26. Perforation record (interval, size and number)

UPPER YESO

2538'-2594' (18-.40" holes)

LOWER YESO

2775'-2960' (20-.40" holes)

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
2538'-2960'	3500 gal 15% NE-FE acid
2538'-2960'	100,000 gals linear gelled wtr +
	5000# 100 mesh sd + 69,000#
	Brady sd + 25,000# CRC sd

28

PRODUCTION

Date First Production  
4/12/00

Productions Method I (Flowing, gas lift, pumping—Size and type of pump)  
Pumping (2-1/2" x 2" x 16' RWTC pump)

Well Status (Prod or Shut-In)  
Prod

Date Of Test  
5/2/00

Hours Tested  
24

Choke Size

Prod'n For Test Period

Oil—Bbl.  
85

Gas—Mcf.  
168

Water—Bbl.  
500

Gas-Oil Ratio  
1976/1

Flow. Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil—Bbl.  
85

Gas—MCF.  
168

Water—Bbl.  
500

Oil Gravity-API (Corr.)  
43.8

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)

Sold

Test Witnessed By

Danny Hokett

30. List Of Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed TONJA RUTELONIS

Signature

*Tonja Rutelonis*

Name

Title ENGINEERING TECHNICIAN Date 5/2/00