

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

CLSF  
LT  
GT  
BY

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |  |   |                                 |
|---|--|---|---------------------------------|
| <sup>1</sup> Operator Name and Address<br>Devon Energy Production Company, L.P. ✓<br>20 N. Broadway, Suite 1500<br>Oklahoma City, OK 73102-8260 |  | <sup>2</sup> OGRID Number<br>6137         |                                 |
|   |  | <sup>3</sup> Reason for Filing Code<br>NW |                                 |
| <sup>4</sup> API Number<br>30-015-21528   | <sup>5</sup> Pool Name<br>Red Lake;Glorieta-Yeso |   | <sup>4</sup> Pool Code<br>51120 |
| <sup>7</sup> Property Code<br>25320   | <sup>8</sup> Property Name<br>Stirling           |   | <sup>9</sup> Well Number<br>1   |

II. <sup>10</sup> Surface Location

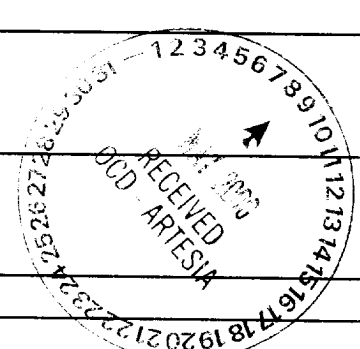
|                    |              |                 |              |         |                       |                           |                       |                        |                |
|--------------------|--------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|----------------|
| UI or lot no.<br>F | Section<br>7 | Township<br>18S | Range<br>27E | Lot.Idn | Feet from the<br>1650 | North/South Line<br>north | Feet from the<br>1980 | East/West Line<br>west | County<br>Eddy |
|--------------------|--------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|----------------|

<sup>11</sup> Bottom Hole Location

|                             |  |          |   |         |                                   |                  |                                    |                |                                     |
|-----------------------------|--|----------|---|---------|-----------------------------------|------------------|------------------------------------|----------------|-------------------------------------|
| UI or lot no.               | Section  | Township | Range                                       | Lot.Idn | Feet from the                     | North/South Line | Feet from the                      | East/West Line | County                              |
| <sup>12</sup> Lse Code<br>P | <sup>13</sup> Producing Method Code<br>Pumping |          | <sup>14</sup> Gas Connection Date<br>5/2/00 |         | <sup>15</sup> C-129 Permit Number |                  | <sup>16</sup> C-129 Effective Date |                | <sup>17</sup> C-129 Expiration Date |

III. Oil and Gas Transporters

|                                    |  |                   |                   |   |
|------------------------------------|--|-------------------|-------------------|---|
| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address                        | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location<br>and Description |
| 9171                               | GPM Gas Corp.<br>4044 Penbrook<br>Odessa, TX 79762                   | 2825566           | G                 | Section F-7-18S-27E                                 |
| 138648                             | Amoco Pipeline ICT<br>502 N. West Avenue<br>Levelland, TX 79336-3914 | 2825565           | O                 | Section F-7-18S-27E                                 |
|                                    |  |                   |                   |   |
|                                    |  |                   |                   |   |
|                                    |  |                   |                   |   |
|                                    |  |                   |                   |   |
|                                    |  |                   |                   |   |



IV. Produced Water

|                              |  |
|------------------------------|--|
| <sup>23</sup> POD<br>2825567 | <sup>24</sup> POD ULSTR Location and Description |
|------------------------------|--|

V. Well Completion Data

|                                   |                                    |                                    |                             |   |                            |
|-----------------------------------|------------------------------------|------------------------------------|-----------------------------|---|----------------------------|
| <sup>25</sup> Spud Date<br>3/9/00 | <sup>26</sup> Ready Date<br>4/7/00 | <sup>27</sup> TD<br>9350'          | <sup>28</sup> PBTB<br>5112' | <sup>29</sup> Perforations<br>2538'-2960' | <sup>30</sup> DHC, DC, MC  |
| <sup>31</sup> Hole Size           |                                    | <sup>32</sup> Casing & Tubing Size |                             | <sup>33</sup> Depth Set                   | <sup>34</sup> Sacks Cement |
| 17-1/2"                           |                                    | 13-3/8"                            |                             | 890'                                      | 630                        |
| 12-1/4"                           |                                    | 8-5/8"                             |                             | 1900'                                     | 730                        |
| 7-7/8"                            |                                    | 5-1/2"                             |                             | 9350'                                     | 950                        |
|                                   |                                    | 2-7/8"                             |                             | 2913'                                     |                            |

VI. Well Test Data

|                                       |   |                                   |                                       |                             |                                      |
|---------------------------------------|---|-----------------------------------|---------------------------------------|-----------------------------|--------------------------------------|
| <sup>35</sup> Date New Oil<br>4/12/00 | <sup>36</sup> Gas Delivery Date<br>5/2/00 | <sup>37</sup> Test Date<br>5/2/00 | <sup>38</sup> Test Length<br>24 hours | <sup>39</sup> Tbg. Pressure | <sup>40</sup> Csg. Pressure          |
| <sup>41</sup> Choke Size              | <sup>42</sup> Oil<br>85                   | <sup>43</sup> Water<br>500        | <sup>44</sup> Gas<br>168              | <sup>45</sup> AOF           | <sup>46</sup> Test Method<br>Pumping |

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: **E. L. Buttross Jr.**  
Printed Name: E.L. Buttross, Jr.  
Title: Engineering Advisor  
Date: 5/4/00 Phone: (405) 235-3611

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION  
ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

B6X

MAY 09 2000

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date