

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTEZIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Mark Fred. Co.</u>		Lease <u>Spanner Com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>16505</u> <u>1980W</u>	Section <u>1</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary to start approx 6-1-75</u>		

* witness
may set around 1155 to - APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>20"</u>	<u>16"</u>	<u>65</u>		<u>200</u>	<u>250 cur.</u>
<u>* 15"</u>	<u>11 3/4"</u>	<u>42</u>		<u>1300</u>	<u>875 "</u>
<u>11</u>	<u>8 7/8"</u>	<u>34</u>		<u>1970</u>	<u>475</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>14.5</u>		<u>9400</u>	<u>325</u>

Casing Data:

Surface 29 joints of 11 3/4 inch 42 # Grade API New H-40
(Approved) (~~Rejected~~)

Inspected by Lelan Merriam date 6-6-75

Cementing Program

Size of hole 14 3/4" Size of Casing 11 3/4" Sacks cement required 700

Type of Shoe used Guide Float collar used Insert/Btm 2 jts welded Thread Lock

ID of hole 12 1/4 KB Set 12076 Feet of 11 3/4 inch 42 # Grade H-40

New-used csg. @ 12076 with 200 sacks neat cement around shoe Class C 2% cc 14.8

+ 500 sax Howe-Lite additives 7 # Gilsonite 4 # Flocel 2 % cc 14.8

Plug down @ 6:30 (AM) (PM) Date 6-7-75

Cement circulated Yes No. of Sacks 3/5X

Cemented by Halliburton Witnessed by Lelan Merriam

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: TD 195' KB Set 185' GL Run 7 jts 16" H-40 60# New API 20" hole

Cut 250/sx Class C 2% cc 4" Flocel 3" Gilsonite 14.8 PD 1:10 PM Cur 35/sx

Water 712-800

TD 1960' KB Set 1950' GL Run 49 jts 8 7/8" API New J-55 Guide shoe
Insert. Cut 400/sx Howe-Lite 7" Gilsonite 4" Flocel 2% cc 13.0, 150/sx Class C
2% cc 14.8 PD 6:45 PM Cur 25/sx