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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

JUN 13 1975

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE OR TO USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator Mark Production Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator 330 Citizens Bank Building, Tyler, Texas 75701</p>		<p>8. Farm or Lease Name Spencer</p>
<p>4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> N.M.P.M.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3286 GL</p>		<p>10. Field and Pool, or Wildcat Und. Atoka Penn</p>
<p>12. County Eddy</p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 11:00 p.m. on 6/2/75. Ran 5 jts. (200') 16" 65# casing, set at 195', cemented w/250 sacks Class "C", 5# gilsonite per sack. Circulated 35 sacks. Plug down @ 1:15 p.m. on 6/3/75.

42# H-40 API

Ran 29 jts. (1226.42') of 11-3/4" casing, set at 1217'. Cemented w/500 sacks Halliburton litewate, 7# gilsonite/sack, 1/4# flocele and 2% CaCl, 200 sacks Class "C" w/2% CaCl. Plug down at 6:35 a.m. on 6/7/75. Ran cement basket at 900' and at 590'. Cement circulated, WOC 18 hrs, pressured up to 1000# - held okay.

24# J-55

Ran 49 jts. of 8-5/8" casing, set at 1960', cemented w/400 sacks Halliburton litewate, 150 sacks Class "C", circulated 25 sacks. Plug down at 6:25 p.m. on 6/9/75. WOC 18 hrs. Pressured up to 1000# - held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Production Clerk DATE 6/10/75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 13 1975

CONDITIONS OF APPROVAL, IF ANY: