NEW MEXICO DIE CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE RECEIVED OIL TRANSPORTER OPERATOR MAR 8 1976 PRORATION OFFICE Operator Mark Production Company o.c.c. Address ARTESIA, OFFICE 75701 330 Citizens Bank Building, Tyler, Texas Other (Please explain) Reason(s) for filing (Check proper box) xNew Well Oil Recompletion Dry Gas Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No. Fool Name, Including Formation Kind of Lease Lesse No. State, Federal or Fee 1 Spencer Com Atoka Penn Feet From The South 1650 1980 Feet From The West Line and _ Eddv 26E 18S NMPM. County 1 Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Aidress (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Drawer 175, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Co. or Dry Gas XX Fidelity Union Tower, Dallas, Texas 75201 Southern Union Gas Company When Unit Twp. Is gas octually connected? If well produces oil or liquids, give location of tanks. 2-11-76 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty, Diff. Resty. New Well Flug Back Designate Type of Completion - (X) XX P.B.T.D. Date Spudded Date Compl. Ready to Fred. 9110 9150 8-1-75 6-2-75 CHIZOUS Pay Turing Desib Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 8814 8914 3286 GL Morrow Desth Casing Shoe Perforations 9150 8914 - 31 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 250 2011 16" 15" 11-3/4" 1217' 700 11" 400 1960' 8-5/8" 4-1/2" 9150' 1400 7-7/8" after recovery of total volume of load oil and must be equal to ar exceed top allow-depth or befor full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Nothed (Flow, pump, gas lift, etc.) Date of Test Date First New Cil Run To Tanks Choke Size Costing Pressure ubing Fre Length of Test Woter - Bila. Ges - MCF Actual Frod. During Test GAS WELL Gravity of Condendate Ezia, Condensate/MMCF Length of Test Actual Fred. 24 hrs. Coaing Fresours (Shut-in) Testing Riethod (pitot, back pr.) 19/64" Pkr Back Pressure OIL CONSERVATION COMMISSION T. CERTIFICATE OF COMPLIANCE 8 1976 MAR APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. W.a. resset SUPERVISOR, DISTRICT I This form is to be filed in compliance with RULE 1104. If this is a request for ellowable for a newly drilled or despendently, this form must be accompanied by a troubstion of the despendent to its on on the well in accordance with RULE 111.

All relations of this form must be filled out completely for allow-tie on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of cores, it was a commonly for transporte, or other such thange of co. Tition.

The rate Forms C-104 must be filed for each pool in a Mily

(Signature)

(Title)

(Date)

Production Clerk

March 3, 1976