I	SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
	FILE / L	KLWOLJI I	AND	Effective 1-1-65	
1	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S	
	AND OFFICE	RECE	NED		
	TRANSPORTER GAS 2		V L B		
I.	OPERATOR / PRORATION OFFICE	MAY 6	1977	······································	
	MEWBOURNE OIL COMPANY				
	Address ARTEBIA, OFFICE				
	330 Citizens Bank Building, Tyler, TX 75702				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Change in name of	f Operator only	
	Recompletion	Oil Dry Gas	from Mark Product	tion Company	
	Change in Ownership	Casinghead Gas Condens	ate effective MAY	1, 1977	
	If change of ownership give name and address of previous owner	Change in operating na	me only (same ownership)	•	
	DESCRIPTION OF WELL AND L	ESCRIPTION OF WELL AND LEASE			
11.	Lease Name	Well No. Pool Name, Including Fo		Lease No.	
	Spencer Com	1 Atoka Penn	State, Federal c	r Fee Fee	
	Location K 1980	Feet From The West Line	and 1650 Feet From The	South	
	Unit Letter : :	Feet From TheUne			
	Line of Section 1 Town:	ship 18 S Range 2	6 Е , ммрм, Е	ddy County	
			_		
111.	DESIGNATION OF TRANSPORTE	cr Condensate XX	Address (Give address to which approved	d copy of this form is to be sent)	
	Navajo Crude Oil Purcha	sing Co.	P. O. Drawer 175, Arte	sia, New Mexico 88210	
	Name of Authorized Transporter of Casin Gas Company of New Mexi	ghead Gas or Dry GasXX	Address (Give address to which approve First International Bu Southern National Bank	ilding, Dallas, Texas	
	Transwestern Pipeline C	ompany** Jnit Sec. Twp. Pge.	Southern National Bank Is gas actually connected? When	$\pm 81dg.$, Houston, lexas	
		K 1 18 26	Yes	**12-9-76	
	If this production is commingled with	that from any other lease or pool, a	zive commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completion				
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		· · · · · · · · · · · · · · · · ·	Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		·			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
		Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)	
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Cremd Lines ma		
	Actual Prod. During Test	Oil-Bbla.	Water-Bbla.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Conder.sgte/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				TION COMMISSION	
1.	. CERTIFICATE OF COMPLIANCE				
	I hereby certify that the rules and re	gulations of the Oil Conservation	APPROVED JUN 1	3,19/1 19	
	Commission have been complied wi above is true and complete to the	the end that the information siven	BY, U, Z	Vesset	
			TITLE <u>STIPERVISOR</u> , DISTRICT H This form is to be filed in compliance with RULE 1104.		
	Maria Isto		il		
	(Signative)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Production Clerk		All sections of this form must be filled out completely for allow-		
	(Title)		able on new and recompleted wells.		
	April 15, 1977 (Date)		well name or number, or transporter, or other such change of contribution		
			Separate Forms C-104 must be filed for each pool in multiply completed wells.		
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