SANTA FE		REQUEST FOR ALLOWABLE			Superviewed and C-704 and . Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS	AUG 20		
IRANSPORTER OIL V	-			O C.	D.	
OPERATOR V	-		L	ARTESIA,	82:490	
PROBATION OFFICE	<u></u>					
MEWBOURNE OI	L COMPANY V					
Address P. O. Box 76		1		<u> </u>		
Reason(s) for tiling (Check proper be		Other (Please explain	,			
New Well	Change in Transporter of: Oil Dry Ga					
Change in Ownership	Casinghead Gas Conder					
f change of ownership give name						
nd address of previous owner						
DESCRIPTION OF WELL ANE	Well No. Pool Name, Including F	ormation Kind of	Lease		Lease No.	
SPENCER "COM"	1 ATOKA PENN	State, I	oderal or Fee	FEE		
Location K 19	80 Feet From The West Lin	ne (md 1650 Eest	From The	South		
Line of Section 1 T	ownship 18 South Range	26 East, NMPM,		Eddy_	County	
	RTER OF OIL AND NATURAL GA	S Address (Give address to which	approved corre	of this form is to	be sent)	
Nome of Authorized Transporter of O	<b>11 Conderisate (X)</b>	1.11.30 12 1. 10	1 1 1.		1 +	
Nome of Authorized Transporter of C		Address (Give address to which P.O.Box 26400, Albuc			be sentj	
Gas Company of New	Unit Sec. Twp. P.ge.	Is gas actually connected?	When			
If well produces oil or liquids, give location of tanks.	K 1 18 26	Yes		<u> </u>		
this production is commingled w	ith that from any other lease or pool,					
Designate Type of Complet	ion - (X)	New Well Workover Deep	en PlugE I I	ack Same Resty	Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.	_ <u>_</u>	
	Name of Producing Formation	Top O:1/Gas Pay	Tubing	Cepth		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Fondation					
Perforations			Depth (	Castry Shoe		
	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEME		
EST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a)	fier recovery of socal volume of lo. p:h or be for full 24 hours)	ad oil and must	be equal to or ex	ceed top allow-	
DIL. WELL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump,				
		Cosing Pressure	Choke	5:10		
_ength of Teet	Tubing Pressure	ccang reason			3	
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas+M	CF fut	1 7 <sup>4</sup> 1 1 1 1 1 1	
					ET	
AS WELL	Thereath of Taret	BELS. Condensate/MMCF	Grevity	of Condensate	·)·	
Actual Prod. Test-MCF/D	Length of Test					
Testing Nethod (pitot, back pr.)	Tubing Press_c (Shut-in)	Cosing Pressure (Shut-in)	Choke	5110		
ERTIFICATE OF COMPLIAN	 CE			COMMISSION		
		APPROVED AUG	221984	, 1	9	
	regulations of the Oil Conservation with and that the information given		-			
ommission have been complete with the best of my knowledge and belief.		BY Original Signed By Leske A. Clements				
( L P - P )		TITLE				
Nu lois homeron		I dependent of the standard for a newly drilled or deependent				
(Signalwer) Exploration Secretary		well, this form must be accompanied by a tablication of the data to the well in accordance with RULE 111.				
(Title)		All sections of this form must be filled out completely for shows				
August 17, 1984		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Segarate Forms C-104 must be filed for each pool in multiply				
([	Jaie)	Separate Forma C-10 completed wells.	i must be file	d for each poo	DI IN MULTIPLY	

.