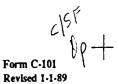
Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department



OIL CONSERVATION OF THE STON

API NO. (assigned by OCD on New Wells)

	1 88240	P.O. Box 2088		30-015-2153	32
DISTRICT II P.O. Drawer DD, Artesia, I		anta Fe, New Mexico 8	37504-2088 ИДУ 17 '89	5. Indicate Type of Lea	STATE FEE STATE
DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410		O. C. D.	6. State Oil & Gas Leas	se No.
APPLICAT	TION FOR PERMIT T				
la. Type of Work:				7. Lease Name or Unit	Agreement Name
DRILL b. Type of Well: OIL GAS WELL WELL	RE-ENTER TO OTHER RE-COME	SINGLE	PLUG BACK X MULTIPLE ZONE	Spencer Com	
2. Name of Operator				8. Well No.	
	eum Corporation	9. Pool name or Wildca			
3. Address of Operator 105 South 4th St., Artesia, NM 88210				Undesignated	ا مسکند المما
4. Well Location Unit Letter	K : <u>1650</u> Feet Fr	rom The South	Line and1980) Feet From The	West Line
Section	1 Towns	hip 18S Ran	ge 26E 1	NMPM	Eddy County
		10. Proposed Depth	11.1	Formation	12. Rotary or €.T.
		9150'		Atoka	Pulling Unit
13. Elevations (Show wheth 3286 GR	er DF, RT, GR, etc.)	<i>'////</i> / · · ·	15. Drilling Contractor	Atoka	Pulling Unit
13. Elevations (Show wheth 3286 ' GR		9150 ' 4. Kind & Status Plug. Bond	15. Drilling Contractor	Atoka 16. Approx ASA	Pulling Unit
3286 GR 17. SIZE OF HOLE	PR SIZE OF CASING	9150' 4. Kind & Status Plug. Bond Blanket OPOSED CASING AN WEIGHT PER FOOT	15. Drilling Contractor D CEMENT PROGR	Atoka 16. Approx ASA RAM SACKS OF CEMEN	Pulling Unit L. Date Work will start P T EST. TOP
3286 GR 17. SIZE OF HOLE 20"	PR SIZE OF CASING	9150' 4. Kind & Status Plug. Bond Blanket OPOSED CASING AN WEIGHT PER FOOT 65#	15. Drilling Contractor D CEMENT PROGRESETTING DEPTH 195	Atoka 16. Approx ASA RAM SACKS OF CEMEN 250 sx (in	Pulling Unit L. Date Work will start P T EST. TOP place)
3286 GR 17. SIZE OF HOLE 20" 15"	PR SIZE OF CASING 16" 11-3/4"	9150 ' 4. Kind & Status Plug. Bond Blanket OPOSED CASING AN WEIGHT PER FOOT 65# 42#	15. Drilling Contractor D CEMENT PROGRESETTING DEPTH 195' 1217'	Atoka 16. Approx ASA RAM SACKS OF CEMEN 250 sx (in 700 sx (in	Pulling Unit L. Date Work will start P T EST. TOP place)
3286 GR 17. SIZE OF HOLE 20" 15" 11"	PR SIZE OF CASING 16" 11-3/4" 8-5/8"	9150 ' 4. Kind & Status Plug. Bond Blanket OPOSED CASING AN WEIGHT PER FOOT 65# 42# 24#	D CEMENT PROGRESETTING DEPTH 195 1217 1960'	Atoka 16. Approx ASA ASA SACKS OF CEMEN 250 sx (in 700 sx (in 400 sx (Pulling Unit L. Date Work will start P T EST. TOP place) place)
3286 GR 17. SIZE OF HOLE 20" 15"	PR SIZE OF CASING 16" 11-3/4"	9150 ' 4. Kind & Status Plug. Bond Blanket OPOSED CASING AN WEIGHT PER FOOT 65# 42#	15. Drilling Contractor D CEMENT PROGRESETTING DEPTH 195' 1217'	Atoka 16. Approx ASA RAM SACKS OF CEMEN 250 sx (in 700 sx (in	Pulling Unit L. Date Work will start P T EST. TOP place) place)



		UWELDS TIKELING UMDERWAY		
IN ABOVE SPACE DESCRIBE		TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE	ZONE AND PROPOSED NEW PRODUCTIVE	
I hereby certify that the information	above is true and complete to the best of my know	eledge and belief.		
SIONATURE (C. CLAN	ita Dovilla	mme Production Supervisor	DATE5-16-89	
TYPEOR PRINT NAME Juanita Goodlett			телерноме NO.505/748-1471	
(This space for State Use)	Original Signed By Mike Williams		MAY 1 9 1989	
APPROVED BY	THE TYPINAMS	TILE	DATE	
CONDITIONS OF APPROVAL, IF ANY:	t - Andrie			

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-102 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Yates Petroleum Corporation Spencer Com Range County Unit Letter Section Township 18S 26E **NMPM** Eddy Actual Footage Location of Well: 1650 South line and 1980 feet from the West feet from the Dedicated Acreage: Ground level Elev. Producing Formation Undesignated 320 3286' Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Communization Agreement Yes Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION Higgins Trust I hereby certify that the information Spencer contained herein in true and complete to the Gage Swearingen best of my knowleage and belief. Nix Abrums Signature Printed Name Juanita Gcodlett Position Production Supervisor Yates Petroleum Corporation Date 5-15-89 SURVEYOR CERTIFICATION I hereby certify that the well location shown Mark Production on this plat was plotted from field notes of Gulf Oil actual surveys made by me or under my supervison, and that the same is true and D. Fasken correct to the best of my knowledge and 1980' Date Surveyed REFER TO ORIGINAL PLAT Signature & Seal of Mark Prod. Professional Surveyor Yates Pet. Certificate No. 990 1320 1650 1980 2310 2640 2000 1500 1000 500 660