Submit 3 Copies to Appropriate District Office	State of New Energy, Mmerals and Natural		Form C-103 Revised 1-1-89 C-15	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-015-21532	
Santa Fe, New Mexico 87504-2088 O. Drawer DD, Antesia, NM 88210		co 87504-2088	5. Indicate Type of Lease STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	)		6. State Oil & Gas Lease No.	
( DO NOT USE THIS FORM FOR F DIFFERENT RES	TICES AND REPORTS ON W PROPOSALS TO DRILL OR TO DEEP SERVOIR, USE "APPLICATION FOR ( C-101) FOR SUCH PROPOSALS.)	PEN, GALPLUG BACK TO A	7. Lease Name or Unit Agreement Name	
. Type of Well: OIL OAS WELL WELL	CA OTHER	UN C	Spencer ADE Com	
Name of Operator YATES PETROLEUM CORP		Circle Circle	8. Well No. 1	
Address of Operator			9. Pool name or Wildcat	
105 South 4th St., A	rtesia, NM 88210		Undes. Canyon	
t. Well Location Unit LetterK :	650 Feet From The South			
Section 1	/////////	Range 26E ther DF, RKB, RT, GR, etc.)	NMPM Eddy County	
		6' GR	V/////////////////////////////////////	
	k Appropriate Box to Indica NTENTION TO:		BSEQUENT REPORT OF:	
г—	, r			
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		
г	PLUG AND ABANDON			
TEMPORARILY ABANDON		COMMENCE DRILLIN		
TEMPORARILY ABANDON	CHANGE PLANS CHANGE PLANS perations (Clearly state all pertinent detail rforated 7060-7389' w/ 7094' (11 holes-1 SPF) F). Treated perforation 20% NEFE. Swabbed well. Straddl 376-89'. Swabbed 32 bb ive choke - 6# in one Swabbed to 6000'. Stat luid recovered 102 bbl	COMMENCE DRILLIN CASING TEST AND C OTHER: Perfora Is, and give pertinent dates, incl 2342" holes a ; 7376, 77, 78, 7 ons 7376-89' w/10 ed interval 7693- ls and dried up h hour. No show of rted to get gas s		
work) SEE RULE 1103. 5-16-90. MIRU. 5-18-90. WIH and pe 78, 80, 82, 93, and 7389' (12 holes-1 SP 7060-94' w/1000 gals 5-19-90 - 5-31-90. Straddled interval 7 Installed 1/8" posit interval 7060-94'. 3% oil cut. Total f 6-1-90 - 6-10-90. S I hereby certify that the information above SKONATURE L. and act	CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS (Clearly state all pertinent detail (Clearly state all pertinent details (Clearly state all pertinent details (Clearly	COMMENCE DRILLIN CASING TEST AND C OTHER: Perfora Is, and give pertinent dates, incl 2342" holes a ; 7376, 77, 78, 7 ons 7376-89' w/10 ed interval 7693- ls and dried up h hour. No show of rted to get gas s s.	NG OPNS. PLUG AND ABANDONMENT	
EMPORARILY ABANDON   PULL OR ALTER CASING   DTHER:   12. Describe Proposed or Completed O   work) SEE RULE 1103.   5-16-90. MIRU.   5-18-90. WIH and pe   78, 80, 82, 93, and   7389' (12 holes-1 SP   7060-94' w/1000 gals   5-19-90 - 5-31-90.   Straddled interval 7   Installed 1/8" posit   interval 7060-94'.   3% oil cut. Total f   6-1-90 - 6-10-90. S   I hereby certify that the information above   SKONATURE Juar	CHANGE PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: Perfora s, and give pertinent dates, incl 2342" holes a ; 7376, 77, 78, 7 ons 7376-89' w/10 ed interval 7693- ls and dried up h hour. No show of rted to get gas s s.	NG OPNS. PLUG AND ABANDONMENT CEMENT JOB Atte, Treat, Swab X Auding estimated date of starting any proposed As follows: 7060, 52, 64, 66, 68, 76 79, 80, 82, 83, 84, 85, 86, 88, and 000 gals 20% NEFE, treated perforat 7721' - recovered 3 bbls. hole. Total fluid recovered 35 bbl foil. All water. Straddled show after each run. Last 2 runs - Supervisor <u>6-18-90</u>	