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	GAS	2
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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NOV 5 1975

Operator Atlantic Richfield Company ✓		O. C. C. ARTESIA, OFFICE
Address P. O. Box 1710, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Empire Abo Unit "I"	Well No. 231	Pool Name, Including Formation Empire Abo	Kind of Lease State, Federal or Fee	Lease No. B-11594
Location Unit Letter B ; 1260 Feet From The North Line and 1580 Feet From The East Line of Section 6 Township 18S Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 2300 Continental Nat'l Bank Bldg, Ft Worth Tx	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 367, Andrews, Texas 79714 Phillips Bldg, 4th & Washington, Odessa Tx 79760	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 6
	Twp. 18S	Rge. 28E
	Is gas actually connected? Yes	
	When 10/9/75	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 9/1/75	Date Compl. Ready to Prod. 11/1/75		Total Depth 6261'		P.B.T.D. 6222'			
Elevations (DF, RKB, RT, GR, etc.) 3670.7' GR	Name of Producing Formation Abo Reef		Top Oil/Gas Pay 6125'		Tubing Depth 6059'			
Perforations 6125, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 6145'. 6109, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 6120'.					Depth Casing Shoe 6261'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8" OD		DEPTH SET 1002'		SACKS CEMENT 450 sx plus 4 yds Redimix			
7-7/8"	5-1/2" OD		6261'		1060 sx, circ			
	2-3/8" OD		6059'					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/1/75	Date of Test 11/2/75	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 140#	Casing Pressure Pkr	Choke Size 48/64"
Actual Prod. During Test 789 bbls	Oil-Bbls. 789	Water-Bbls. 0	Gas-MCF 344

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Accountant I

11/3/75

(Title)

(Date)

OIL CONSERVATION COMMISSION

NOV 6 1975

APPROVED

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells