	NO. OF COPIES RECEIVED	~	. .		
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISN	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	FILE 1		AND	Fuecuse (-1-02	
-	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS	
ļ	LAND OFFICE		RE	CEIVED	
	TRANSPORTER OIL /				
	GAS 2		חר	C 4 1975	
	OPERATOR		UE	U 4 13/3	
I.	PRORATION OFFICE Operator				
	·			o. c. c.	
	Atlantic Richfield Co	mpany		regia, Office	
	P.O. Box 1710 - Hobbs	, New Mexico 88240		'	
	Reason(s) for filing (Check proper box)		Other (Please explain) Change in locati	on of tank btty eff:	
	New Well	Change in Transporter of:	11-1-75.	on or turn 200y orr.	
	Recompletion	Oil Dry Ga		,	
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name and address of previous owner				
	-				
н.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
Ċ	Lease Name		State, Federa		
	Empire Abo Unit "L"	141 Empire Abo		Beave B 1211	
	N 1050	Feet From The South Lin	te and 1360 Feet From	rt. West	
	Unit Letter N ; 105C	Feet From The Bodon Lin	te and reet riom	The	
	Line of Section 2 Tov	mship 18S Range 2'	7E , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil 🗓 or Condensate		Address (Give address to which appropriate 2300 Continental Nat'l	Bk Bldg.	
	Amoco Pipeline Compan		Ft. Worth, Texas 7610 Address (Give address to which appro-	2	
	Name of Authorized Transporter of Cas Amoco Production Comp	singhead Gas [X] or Dry Gas [Dany	\pm P O Rox 367. Andrews.	Texas 19114	
	Phillips Production C	ompany	Phillips Bldg. 4th & W	ashington, Odessa, Tex. 79760	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		7-31-75	
	give location of tanks.	C 11 18S 27E		7-31-73	
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:		
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completic	on = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	·				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			1	Depth Casing Shoe	
	Perforations			Depth Cashing Shoc	
	TUBING, CASING, AND CEMENTING RECORD				
		T	1	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	On the second se	
			1		
	TECT DATA AND BEAUEST E	OR ALLOWARIE (Tast must be	after recovery of total volume of load oil	and must be equal to or exceed top allow	
٧.	TEST DATA AND REQUEST FOIL WELL		epth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
	1				

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Accountant I (Title)

November 25, 1975

(Date)

OIL CONSERVATION COMMISSION

DEC 18 1975 APPROVED

SUPERVISOR, DISTRICT II TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-sble on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.