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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 6 1975

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company ✓	5. State Oil & Gas Lease No. B-7244
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER O, 1110 FEET FROM THE South LINE AND 1322 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18S RANGE 27E NMPM.	8. Farm or Lease Name Empire Abo Unit "L"
	9. Well No. 151
	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3555.4' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:


SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Surf Casing	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 3:15 PM 9/22/75. Lost circulation @ 90'. Finished drlg 11" hole to 1016' @ 4:30 AM 9/26/75. Ran 24 jts 8-5/8" OD 24# K-55 csg w/FS & FC. Csg set @ 1016'. Cmdt 8-5/8" csg w/400 sx Cl C w/4% gel, 6# salt, 1/4# celloflake, 2% CaCl, followed by 200 sx Cl C w/2% CaCl, 6# salt. PD @ 10:40 AM 9/26/75. Tagged TOC @ 50' FS w/WL. Cmdt 8-5/8" OD csg 0'-50' w/4 yds Redi-mix. WOC 18 1/2 hrs. Drld plug & pressure tested 8-5/8" OD csg to 1000# for 30 mins. Tested OK. Commenced drlg formation @ 6:15 AM 9/27/75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>10/2/75</u>
APPROVED BY <u>W. A. Grissett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>OCT 6 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		