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	· · · · · ·	DNSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
LAND OFFICE		RECEIVE	D	
TRANSPORTER OIL GAS 2	_	SEP 2.4 1975		
PRORATION OFFICE		JLF 2 4 1940		
Operator Atlantic Richfield Co	mpany ,	D. C. C.		
Address P. O. Box 1710, Hobbs	New Mexico 88240	e.		
Reason(s) for filing (Check proper bo) () () () () () () () () () () () () ()	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion				
Change in Ownership	Casinghead Gas Condem			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL ANI	D LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
Lease Name Empire Abo Unit "J"	191 Empire Abo		lor Fee Federal LC062412	
Location		2500	Nonth	
Line of Section 1 7	Township 18S Range	27E , NMPM,	Eddy County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro-	ved copy of this form is to be sent)	
Amoco Pipeline Company	·	2300 Continental Nat'l	Bank Bldg, Ft Worth, Tx	
Name of Authorized Transporter of (Casinghead Gas 🗙 🛛 or Dry Gas 🗌	Address (Give address to which appro	ved copy of this form is to be sent)	
Amoco Production Com Phillips Petroleum Co	ompany	Phillips Bldg, 4th & Wa	79714 shington, Odessa, Tx 7976	
If well produces oil or liquids, give location of tanks.	Unif Sec. Twp. P.ge. F 1 188 27E		9/8/75	
	with that from any other lease or pool,			
. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	tion - (X)	New Well Workover Deepen		
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
8/5/75	9/7/75	6259'	6222 '	
Elevations (DF, RKB, RT, GR, etc.	; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3635.7' GR	Abo	6055'	5984 * Depth Casing Shoe	
Perforations 60.55-70 6075	_90		6259'	
6033-12 0012	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11"	8-5/8" OD	1001'	<u>550 sx + 10 yds Redimix</u>	
7-7/8"	<u>5-1/2" OD</u> 2-3/8" OD	<u>6259'</u> 5984'	1095 sx	
	2-3/8_00			
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be c	after recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift. etc.)	
Date First New Oil Run To Tanks		Flow		
9/7/75 Length of Test	9/13/75 Tubing Pressure	Casing Pressure	Choke Size	
24 hrs	80#	Pkr	36/64"	
Actual Prod. During Test	Oil-Bbls.	Water-Bbla.	Gas - MCF	
397 bbls	397	0	240	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLI	ANCE	SEP 30 19/	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19		
Commission have been complete to above is true and complete to	the best of my knowledge and belief.	BY	Vice ix	
		TITLE SUPERVISOR, D	ISTRICT I	
<i>n n</i>		This form is to be filed in	compliance with RULE 1104.	
C.L. Shackelland		The ship is a segment for allo	If this is a request for allowable for a newly drilled or destants well, this form must be accompanied by a tabulation of the destants.	
	Signature,	tests salen on the well in acco	ordance with RULE itt.	
Accountant I	(Tirla)	structions of this form m	ust be filled out completery for all or	
9/16/75	(Title)	shie on the and recompleted wells.		
	(Date)	well name or number, or transpo	rter, or other such change bi Consistent	
(/		Separate Forms C-104 must be filed for each pool in mult.		

Separate Forms C-104 must be filed for each pool in mult.