UN' ED STATES M. O. C. C. COPY DEPARTMEIL OF THE INTERIOR (Other instruction verse side)

TE*

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

LC 062412

SUNDRY	NOTICES	AND	KEPOKIS	ON	WELLS
nee this form fo	r proposals to	drill or to	deepen or plug	back to	a different reservoir.

GEOLOGICAL SURVEY

	3652.5' GR		Eddy N.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, 1	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
2501' FNL & 20'	FEL (Unit letter H)		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 1-18S-27E
4. LOCATION OF WELL (Report See also space 17 below.) At surface	Empire Abo		
D 0 D 1710	Hobbs, New Mexico 88240 to location clearly and in accordance with any S	O. C. C	201
3. ADDRESS OF OPERATOR			9. WELL NO.
2. NAME OF OPERATOR Atlantic Richfie	eld Company	JUL 29 1	8. FARM OR LEASE NAME Empire Abo Unit "J"
OIL GAS WELL GAS	OTHER		
		RECE	7. UNIT AGREEMENT NAME
(Do not use this form	n for proposals to drill or to deepen or plug bace "APPLICATION FOR PERMIT—" for such pro	ck to a dinerent reservoi posals.)	ir.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	- ABANDONM	ENT*
REPAIR WELL		CHANGE PLANS		(Other) Run logs, 5	jag & cmt	[X
(Other)	-	•		(Note: Report results Completion or Recomp	s of multiple completion pletion Report and Log f	on Well orm.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Finished drlg 7-7/8" hole to 6225' TD @ 6 PM 7/13/75. Ran Dual Laterolog GR, RXO w/caliper 4100-6225'. Ran GR Neutron log 4200-6225'. Ran $5\frac{1}{2}$ " OD 15.5# K-55 LT&C R-3 csg w/FS on btm, set @ 6225'. FC @ 6178' & DV collar @ 3975'. Cmtd $5\frac{1}{2}$ " OD csg as follows: 1st stage, 10 bbls Sam-4 spacer followed by 450 sx 50-50 Pozmix C1 C cmt w/2% gel & 8# salt & .6 of 1% CFR-2/sk. PD @ 12:01 AM. Cmtd thru DV collar @ 3975 w/600 sx Hal lite, 8# salt, followed by 100 sx C1 C, 8# salt. PD @ 7:30 AM 7/15/75. Circulated 120 sx cmt to pit. WOC 48 hrs. Drld cmt & DV tool. Pressure tested $5\frac{1}{3}$ " OD csg to 1000# for 30 mins. Tested OK.

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct				<u> </u>	
SIGNED	TITLE _	Dist. Drlg. Supv.		DATE	7/22/75
(This space for Friend) or State office use)		,			
APPROVED BY	TITLE _		<u> </u>	DATE	
CONDITIONS OF APPROVAL, IF ANY:					

See Instructions on Reverse Side