

SUBMIT IN DUPLICATE*

Form approved. *Copy*
Budget Bureau No. 42-R355.5.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See o' n
structi. on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other ☐	
b. TYPE OF COMPLETION:									
NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. NAME OF OPERATOR									
Atlantic Richfield Company									
3. ADDRESS OF OPERATOR									
P. O. Box 1710, Hobbs, New Mexico 88240									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)									
At surface 2501' FNL & 20' FEL (Unit letter H)									
At top prod. interval reported below									
At total depth Same as above									
14. PERMIT NO.					DATE ISSUED				
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
6/28/75		7/13/75		7/19/75		3652.5' GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
6225'		6175' PBD				0-6225'		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
6108-6136' Abo								No	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
Dual Laterolog, Gamma Ray RXO w/caliper, Gamma Ray Neutron, Cmt Bond Log & MSG w/GR & collars								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8-5/8" OD		24#		1012'		11"		525 sx & 5 yds Redi-mix	
5-1/2" OD		15.5#		6225'		7-7/8"		930 sx	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8" OD		6040'		6009'					
31. PERFORATION RECORD (Interval, size and number)									
6108, 13, 18, 23, 30, 6136' = .43" - 32 holes									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
6108-6136'					4000 gals 15% HCL-LSTNE				
33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
7/19/75		Flowing						Producing	
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
7/22/75		24		36/64"				834	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
175#		Pkr				834		509	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
Sold									
35. LIST OF ATTACHMENTS									
Items as per Item 26 above & Inclination Report									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED					TITLE				
[Signature]					Dist. Drlg. Supervisor				
* (See Instructions and Spaces for Additional Data on Reverse Side)									

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JUL 29 1975

O. C. C.

ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

Empire Abo Unit "J"

201

Empire Abo

Sec 1-T18S-R27E

Eddy

N.M.

TEST WITNESSED BY

G. D. Neithercutt

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JUL 28 1975

U. S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

DATE

7/24/75