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TRAILS: ONTER	GAS		
OPERATOR	A		
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	RECEIVED			
TRANSPORTER GAS				
PRORATION OFFICE	JUL 2 9 1975			
Operator	<u> </u>			
Atlantic Richfield Comp	oany		O, C. C.	
P. O. Box 1710, Hobbs,	New Moxico 88240		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box		Other (Pleas	e explain)	
New Well	Change in Transporter of:			
Recompletion		ry Gas		
Change in Ownership	Casinghead Gas C	ondensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Include	Ing Formation	Kind of Lease No.	
Empire Abo Unit "J"	201 Empire Al	00	State, Federal or Fee Federal LC062412	
Unit Letter H : 250	Ol Feet From The North	_Line and20	Feet From The East	
Line of Section 1 To	wnship 18S Range	27E , NMP	M. Eddy County	
5.000.000.000.000.000.000.000.000.000.0	200			
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oll AMOCO Pipeline Company		Address (Give address 2300 Continent	to which approved copy of this form is to be sent) al National Bank Bldg	
Name of Authorized Transporter of Ca AMOCO Production Compar	ny	Address (Give address Box 68, Hobbs,	xas 76102 to which approved copy of this form is to be sent) N.M. 88240 4th & Washington, Odessa, Tx 797	
Phillips Petroleum Comp If well produces oil or liquids,	Unit Sec. Twp. Rge	Is gas actually connec	ted? When	
give location of tanks.	F 6 18S 28		7/20/75	
f this production is commingled wi	th that from any other lease or p	oool, give commingling orde	er number:	
	Oil Well Gas W	ell New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completic	on $-(X)$ X	X		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
6/28/75	7/19/75 Name of Producing Formation	6225 Top Oil/Gas Pay	6175 ' Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 3652.5 GR	Abo 6108'		6040 °	
Perforations	_ Auo	0100	Depth Casing Shoe	
6108, 13, 18, 23, 30, 6	6136 '		6225 '	
		AND CEMENTING RECO		
HOLE SIZE	CASING & TUBING SIZE			
7-7/8"	8-5/8" OD 5-1/2" OD	1012 ' 6225 '	525 sx & 5 yds Redi-mi 930 sx	
1-1/8	2-3/8" OD	6040'	930 SX	
	2-0/0 00			
TEST DATA AND REQUEST F		hie depth or be for full 24 how	· · · · · · · · · · · · · · · · · · ·	
Date First New Oil Run To Tanks	Date of Test	1	w, pump, gas lift, etc.)	
7/19/75	7/22/75	Flow	LONG CO.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 36/64"	
24 hrs Actual Prod. During Test	175#	Pkr Water-Bble.	36/64 Gas - MCF	
834	834	0	509	
GAS WELL	Transh of Mark	Bbis. Condensate/MM	CF Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bois. Condensate/MM	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVATION COMMISSION	
I hereby certify that the rules and		APPROVED -	NUG 1 1975	
Commission have been complied	with and that the information g	iven	Dissetton	
above is true and complete to th	e best of my knowledge and be		TITLE OIL AND GAS INSPECTOR	
		TITLE OIL AND	GAS INGI SO. T.	
0.	2011	This form is t	to be filed in compliance with RULE 1104.	
OV. L. Shace	Kelford	If this is a re	quest for allowable for a newly drilled or deepend	
	iaturg	tests taken on the	at be accompanied by a tabulation of the deviation well in accordance with RULE 111.	
Accountant I	itle)	All sections of	of this form must be filled out completely for allow	
7/23/75		Fill out only	ecompleted wells. Sections I. II. III, and VI for changes of owner	
	ate)	well name or numb	er, or transporter or other such change of condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.