

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. V-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
BP America Production Company
3. Address and Telephone No.
P.O. Box 1089, Eunice, NM 88231 505-394-1649
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H, 2501' FNL & 20' FEL
Section 1, T18S, R27E

5. Lease Designation and Serial No.
LC062412
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8910138010
8. Well Name and No.
Empire Abo Unit "J" 201
9. API Well No.
30-015-21553
10. Field and Pool, or exploratory Area
Empire Abo
11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD: 6225' PBD: 6175' PERFS: 6108-6136' (old), 5613-6075' (new)

04.29.02: MIRUPU. TOH w/rods & pmp. NDWH. NUBOP.
04.30.02: TIH w/bit & scraper. Test tbg to 5000# below slips. Tag @ 6173'. TOH.
05.02.02: Perf 2 jSPF 5613-19', 5624-38', 5643-48', 5664-76', 5684-91', 5782-86', 5860-75', 5911-16', 5973-78', 5983-85', 5990-94', 6001-17', 6023-27', 6033-37', 6046-58', 6072-75'. TIH w/pkr & plug. Set plug @ 6093'.
05.03.02: Drop standing valve & pmp 500 gals 7.5% HCL to pickle tbg. Swap back to old Fish standing valve. Spot 100 gals 15% HCL. Pull pkr up & set @ 5625'. Pmp 5900 gals, 15% HCL w/100 gals ASOL & 400 1.1 ball sealers. TIH rls RBP.
05.06.02: TOH w/pkr & plug. TIH w/2-3/8" tbg. Set @ 6122'. SN @ 6125'. NDWH. 4 2002
Return well to production. In 24 hrs produced 0 bo, .1 bw, 219 mcf.

ACCEPTED FOR RECORD
JUN 14 2002
LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Kevin D. Murrish Title Sr. Administrative Assistant Date 06.06.02

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.