| Form 9-330 Rev. 5-63) | | ETKT | D | CTT AT | TTC . | . O. C. | THE C | D C A CA | U.S.S.€ | 1 | | | approved. | |
|--|--|--|---|---|--|---|--|--|---|---|--|---|--|-----------------------------------|
| | DEDAD | | | | | FERIOF | | (See i | | | Budget Bureau No. 42-R355. 5. LEASE DESIGNATION AND SERIAL N | | | |
| | DEPAR | | OGICA | | | 13777373737 | 8 | | se side) |) 0. 1 | LC 062412 | | , NO. | |
| | | | · | | | الدولية الشارية بريودها ورعدا والمتارك | | | | | LC 052414 . IF INDIAN, ALLOTTEE OR TRIBE NAME | | | NAME |
| WELL COM | APLETION | 1 OR F | RECOM | APLETI | ON R | XEPORT / | AND |) LOC | 3* | | | , | | |
| 1a. TYPE OF WELL | 7: 011 WI | L ELL X | GAS WELL |] D | RY [] | Other | | | | 7: UNIT AGREEMENT NAME | | | | |
| b. TYPE OF COMP | LETION: | | | | , | | | | | | | | | |
| WELL X | OVER L EN | N CEP- | BACK |] DIFR | | Other | GE | ↓¥ | EC | | TARM OR | | | |
| 2. NAME OF OPERATO | | ~ | / | | | IN here | | | | $\frac{\text{Em}}{9.7}$ | pire | Abo | Unit "K" | |
| Atlantic Ri 3. ADDRESS OF OPER | chfield (| Jompany | | | | N(| <u>JV 2</u> | 1 197 | 75 | - | | 181 | | |
| D O Box 1 | 710 Hobł | ns New | v Mexic | no 882 | 240 | N | J V ~~ | (.c. | _ | 10. | | | OL, OR WILDCAT | |
| P. O. Box 1710, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with cny k | | | | | متسابل (۲۸) | | | | | Empire Abo | | | | |
| At surface 1367' FSL & 1440' FWL (unit letter K) | | | | | | | ARTESIA, DEFICE | | | | SEC., T., OR AREA | | OR BLOCK AND SU | RVEY |
| At top prod. inte | rval reported b | below. | | | | | | | | | | | | |
| At total depth | | | | | | | | | | S | lec l- | -18S | -27E | |
| | | | | 14. PE | RMIT NO. | | DATE I | SSUED | | 12. COUNTY OR 13. STATE PARISH | | | | |
| | | | | | | | | | | | Eddy | | <u>N.M.</u> | |
| IO. DATE SPUDDED | 16. DATE T.D. | 1 | | | | o pred.) 18. | | ATIONS (D | | | , DTC.)* | 19. | ELEV. CASINGHE | 71 |
| 9/17/75 20. total depth, md a | 10/17/ t TVD 21. PL | /75 LUG, BACK T | | 10/30/ rvd 22 | , IF MUL | TIPLE COMPL., | | 3586.5 23. F SI | RVALS | RO | TARY TOC | DLS | CABLE TOOL | 5 |
| 6203' | | 6200 | | | HOW M. | ANΣ* | | TOT 1 | | | 6203 ' | | | |
| 24. PRODUCING INTER | VAL(S), OF THI | | | BOTTOM, | NAME (M | ID AND TVD)* | | ,. | | ~/] | 15- | 2 | 25. WAS DIRECTIC SURVEY MADE | NAL |
| 6082-6110' | Abo | | | | | | 11 | WE | 247 | a . | SC. | | Yes | |
| | | | | | | | Ų. | S. C. | | 0 /9> | - | | | |
| A ANDE ELECTRIC (| ND OTHER LOCS | DUV | | | | | A | Dr CLII | 0 | | 5 | 27. 1 | WAS WELL CORES | |
| 26. TYPE ELECTRIC AN | ND OTHER LOGS | s RUN Dual La | aterol | og. G: | amma B | av Corre | A/ elat: | PTESIA. | OCICA | Lou | 5 | 27. | WAS WELL CORES | |
| Gamma Ray N | ND OTHER LOGS Neutron, 1 | ; _{RUN} Dual La | | | | Ray Corre | | well) | ~9 | L SUA MEXIO | 5 VEY | 27. | | |
| 2S. CASING SIZE | ND OTHER LOGS | | | NG RECC | $\frac{1}{100} RD (R\epsilon p)$ | ort all strings LE SIZE | | well) | ~9 | L SIIA MEXICO | 5 VEY 26 | 27. | | |
| 28. <u>CASING SIZE</u> 8-5/8 ¹¹ OD | | | CASI DEPTH SET 1000 | NG RECO r (MD) t | 0RD (<i>Rep</i> 110) 11 | ort all strings LE \$12E !! | s set in | well) CEN | ~9 | L SUM MEXIC | 5 VEY Do | 27. | No | |
| 2S. CASING SIZE | WEIGHT, LB | | CASI DEPTH SET | NG RECO r (MD) t | 0RD (<i>Rep</i> 110) 11 | ort all strings LE SIZE | s set in | well) CEN | ~9 | L SUA MEXICO | 5 VEY 30 | 27. | No | |
| 28. CASING SIZE 8-5/8 ¹¹ OD | weight, lb | | CASI DEPTH SET 1000 | NG RECO r (MD) t | 0RD (<i>Rep</i> 110) 11 | ort all strings LE \$12E !! | s set in | well) CEN | ~9 | L SIJA MEXICO | 5 VEY 7 | 27. | No | |
| 28. CASING SIZE 8-5/8" OD 5 ¹ / ₅ " OD | weight, lb | 3./FT. I | CASI DEPTH SET 1000 | NG RECO r (MD) t | 0RD (<i>Rep</i> 110) 11 | ort all strings LE \$12E !! | s set in 450 103 | well) CEN | ~9 | | S hey h h g REC | | No | |
| 28. CASING SIZE 8-5/8" OD 5 ¹ / ₇ " OD | weight, lb | 3./FT. I | CASI DEPTH SET 1000 6203 RECORD | NG RECO r (MD) t | DRD (<i>R</i> ¢p 110) 11 7- | ort all strings LE \$12E !! | * sci in 450 103 | well) CEM O SX 30 SX | ~9 | TUBI | | ORD | No | JED |
| 28. CASING SIZE 8-5/8 OD $5\frac{1}{2}$ OD 29. | weight, lb 24# 14# | 3./FT. I | CASI DEPTH SET 1000 6203 RECORD | NG RECC r (MD) t | DRD (<i>R</i> ¢p 110) 11 7- | ort all strings LE \$12E -7/8" | <pre>* set in</pre> | well) CEN 0 SX 30 SX 30. | | TUBI DEPTI | NG REC | ORD | NO | JED |
| $\begin{array}{c} \text{CASING SIZE} \\ \hline \text{CASING SIZE} \\ \hline \text{8-5/8'' OD} \\ \hline \text{51}'' OD \\ \hline \text{52}'' OD \\ \hline \text{29.} \\ \hline \text{SIZE} \\ \hline \end{array}$ | weight, lb 24# 14# Top (MD) | 3./FT. I | CASI DEPTH SET 1000 6203 RECORD t (MD) | NG RECC r (MD) t | DRD (<i>R</i> ¢p 110) 11 7- | ort all strings LE \$128 -7/8" screen (M | e set in 450 103 D) | well) CEN 0 SX 30 SX 30. SIZE 2-3/8 | | TUBI DEPTI 6(| NG REC H SET (5 2001 | ORD (D) | NO AMOUNT PULI AMOUNT PULI PACKER SET (5969' | JED |
| 28. CASING SIZE 8-5/8" OD 51" OD 29. 812E 81. PERFORATION REC | WEIGHT, LB 24# 14# TOP (MD) | 3./FT. I LINER 1 BOTTOM | CASI DEPTH SET 1000 6203 RECORD t (MD) | NG RECC (MD) T SACKS C | DRD (<i>Rep</i> 110) 11 7- EMENT* | ort all strings LE \$12E 17 -7/8 SCREEN (M | e sci in 450 103 D) ACI | well) CEN 0 SX 30 SX 30. SIZE 2-3/8 D, SHOT | IENTIN | TUBI DEPTI 6(CTURE, | NG REC H SET (S DOO ¹ CEMEN | ORD (D) (T SQI | NO AMOUNT PULI AMOUNT PULI PACKER SET (5969' UEEZE, ETC. | JED |
| 228. CASING SIZE 8-5/8 ¹¹ OD 5 ¹ / ₂ ¹¹ OD 29. SIZE | WEIGHT, LB 24# 14# TOP (MD) | 3./FT. I LINER 1 BOTTOM | CASI DEPTH SET 1000 6203 RECORD t (MD) | NG RECC (MD) T SACKS C | DRD (<i>Rep</i> 110) 11 7- EMENT* | ort all strings LE \$12E | e set in 450 103 D) 2 ACI TERVAL | well) CEN 0 SX 30 SX 30. SIZE 2-3/8 D, SHOT (MD) | IENTIN IENTIN . FRAC | TUBI DEPTI 6(CTURE, | NG REC 4 SET (S)))) CEMEN AND KII | ORD ID) IT SQI | NO AMOUNT PULI AMOUNT PULI PACKER SET (5969' UEEZE, ETC. MATERIAL USED | JED MD) |
| 225. CASING SIZE 8-5/8" OD 5 ^{1/2} " OD 29. SIZE 31. PERFORATION REC | WEIGHT, LB 24# 14# TOP (MD) | 3./FT. I LINER 1 BOTTOM | CASI DEPTH SET 1000 6203 RECORD t (MD) | NG RECC (MD) T SACKS C | DRD (<i>Rep</i> 110) 11 7- EMENT* | ort all strings LE \$12E 17 -7/8 SCREEN (M | e sct in 450 10: | well) CEN CEN CEN CEN CEN CEN CEN CEN | IENTIN IENTIN OD FRAC | TUBI DEPTI 60 CTURE, AMOUNT 15% 1 /xy10 | NG REC H SET (S DOO' CEMEN AND KIN HCL-L: DIO DIO | ORD 1D) T SQU ND OF STNF | NO AMOUNT PULI AMOUNT PULI PACKER SET (5969' UEEZE, ETC. | JED MD) |
| 28. CASING SIZE 8-5/8" OD 5 ¹ / ₃ " OD 29. SIZE 31. PERFORATION REC | WEIGHT, LB 24# 14# TOP (MD) | 3./FT. I LINER 1 BOTTOM | CASI DEPTH SET 1000 6203 RECORD t (MD) | NG RECC (MD) T SACKS C | DRD (<i>Rep</i> 110) 11 7- EMENT* | ort all strings LE \$12E -7/8" -7/9" -7/9" -7/9" -7/8" -7/8" -7/9 | e set in 450 10: D) 2 ACI TERVAL 0' 0' | well) CEN 0 SX 30 SX 30. SIZE 2-3/8 D. SHOT (MD) 4000 g 50/50 Cmt sc | FRAC | TUBI DEPTI 6(CTURE, MOUNT 15% 1 /xy1c zed V | NG REC H SET (S DOO' CEMEN AND KII HCL-LS DIO V/125 | ORD (ID) T SQU ND OF STNE SX | NO | _ED |
| 28. CASING SIZE 8-5/8" OD 51/2" OD 29. SIZE 31. PERFORATION REC 6082-6110' | WEIGHT, LB 24# 14# TOP (MD) | 3./FT. I LINER 1 BOTTOM | CASI DEPTH SET 1000 6203 RECORD t (MD) | NG RECC (MD) T SACKS C | DRD (<i>Rep</i> 110) 11 7- EMENT* S | ort all strings LE \$128 -7/8" -7/9" -7/9 | e set in 450 10: 10: 20 ACI Rekval 0' 0' 110' | well) CEN CEN CEN CEN CEN CEN CEN CEN | IENTIN IENTIN OD FRAC | TUBI DEPTI 6(CTURE, MOUNT 15% 1 /xy1c zed v 15% | NG REC H SET (S)00 ¹ CEMEN AND KII HCL-LS 2110 V/125 HCL-LS | ORD (ID) T SQU ND OF STNE SX | NO AMOUNT PULI AMOUNT PULI PACKER SET (5969' UEEZE, ETC. MATERIAL USED | _ED |
| 28. CASING SIZE 8-5/8" OD 51/2" OD 29. SIZE 31. PERFORATION REC 6082-6110' 33.* | WEIGHT, LE 24# 14# TOP (MD) | LINER 1 BOTTOM eize and n = 57 | CASI: DEPTH SET 1000 6203 RECORD (MD) | NG RECC (MD) | DRD (<i>Rep</i> 110) 11 7- EMENT* S PROI | ort all strings LE \$128 -7/8" -7/90 -7/9 | e set in 450 10: 10: 20 ACI PD) 2 ACI TERVAL O' 0' 110' | well) CEN CEN CEN CEN CEN CEN CEN CEN | IENTIN IENTIN I OD FRAC | TUBI DEPTI 6(CTURE, MOUNT 15% 1 /xy1c zed v 15% | NG REC + SET (N DOO' CEMEN AND KIN +CL-LS DIO W/125 +CL-LS DIO CL-LS DIO | ORD AD) T SQU ND OF STNE SX STNE | NO | _ED MD) 000 g: 115 5 |
| 28. CASINO SIZE 8-5/8" OD 5 ¹ / ₂ " OD 29. SIZE 31. PERFORATION REC 6082-6110' 33.* DATE FIRST PRODUCTI | WEIGHT, LE 24# 14# TOP (MD) | LINER 1 EDITOM eize and n = 57 | CASI: DEPTH SET 1000 6203 RECORD ((MD) 45" | NG RECC (MD) | DRD (<i>Rep</i> 110) 11 7- EMENT* S PROI | ort all strings LE \$128 -7/8" -7/9" -7/9 | e set in 450 10: 10: 20 ACI PD) 2 ACI TERVAL O' 0' 110' | well) CEN CEN CEN CEN CEN CEN CEN CEN | IENTIN IENTIN I OD FRAC | TUBI DEPTI 6(CTURE, MOUNT 15% 1 /xy1c zed v 15% | NG REC H SET (S DOO' CEMEN AND KII HCL-LS DIRE W/125 HCL-LS CIRE WELL shi | ORD 1D) T SQU ND OF STNE SX STNE (stat) | NO AMOUNT PULL AMOUNT PULL SPACKER SET (5969' UEEZE, ETC. MATERIAL USED Cacid & 20 Cacid & 20 Cacid & 2000 ga US (Producing of | _ED MD))000 g 115 5 |
| 28. CASING SIZE 8-5/8" OD 5 ¹ /2" OD 29. 31. PERFORATION REC 6082-6110' 33.* DATE FIRST PRODUCTI 10/30/75 | WEIGHT, LE 24# 14# TOP (MD) | LINER 1 EINER 1 EINER 1 Eotrom eize and n = 57 DUUCTION M Floy | CASI: DEPTH SET 1000 6203 RECORD (MD) | NG RECC (MD) | DRD (Rep 110 11 7- EMENT* S PRGI as lift, pt N. FC3 | ort all strings LE \$128 -7/8" -7/90 -7/9 | e set in 450 10: 10: 20 ACI PD) 2 ACI TERVAL O' 0' 110' | well) CEN CEN CEN CEN CEN CEN CEN CEN | FRAC | TUBI DEPTI 6(CTURE, MOUNT 15% 1 /xy1c zed V 15% 2 | NG REC H SET (S DOO' CEMEN AND KII HCL-LS DIRE W/125 HCL-LS CIRE WELL shi | ORD 1D) T SQU ND OF STNE SX STNE sx STNE ut-in) rodu | NO AMOUNT PULI PACKER SET (5969' UEEZE, ETC. MATERIAL USED C & 2000 g a | _ED MD) 000 g: 115 5 |
| 225. CASING SIZE 8-5/8" OD 51" OD 29. 812E 81. PERFORATION REC 6082-6110' 83.* DATE FIRST PRODUCTI 10/30/75 | weight, le 24# 14# TOP (MD) ORD (Interval, w/2 JSPF ON PRO HOURS TESTEL 24 hrs | LINER I EDITOM eize and n = 57 SUBUCTION M Flov | CASI: DEPTH SET 1000 6203 RECORD (MD) 45" TETHOD (F Wing | NG RECC (MD) | DRD (Rep 1101 1 7 EMENT* S PRGI as lift, pt | ort all strings LE \$12E -7/8" -7/90 -7/9 | e set in 450 10: 10: 20 ACI PD) 2 ACI TERVAL O' 0' 110' | well) CEN CEN CEN CEN CEN CEN 30. SIZE 2-3/8 D. SHOT (MD) 4000 g 50/50 Cmt so 4000 g HCL-LS pe of pur GAS-M | FRAC | TUBI DEPTI 6(CTURE, MOUNT 15% 1 /xy1c zed V 15% 2 | NG REC I SET (S DOO' CEMEN AND KII HCL-LS DIO V/125 HCL-LS CENE V/125 HCLS HCLS V/125 HCLS | ORD 1D) T SQU ND OF STNE SX STNE sx STNE ut-in) rodu | NO AMOUNT PULI AMOUNT PULI PACKER SET (5969' UEEZE, ETC. MATERIAL USED C acid & 20 C & 2000 ga US (Producing of acing | _ED MD) 000 g: 115 5 |
| 28. CASING SIZE 8-5/8" OD 51/2" OD 29. SIZE 31. PERFORATION REC 6082-6110' 6082-6110' 33.* DATE FIRST PRODUCTI 10/30/75 DATE OF TEST 11/10/75 FLOW. TUBING PRESS. | WEIGHT, LB 24# 14# TOP (MD) ORD (Interval, W/2 JSPF ON PRO HOURS TESTED | LINER 1 EUNER 1 BOTTOM eize and n = 57 DUCTION M F100 D CHC 4 URE CAL | CASI DEPTH SET 1000 6203 RECORD ((MD) 45" (MD) 45" | NG RECC (MD) | DRD (<i>Rep</i> 110) 11 7- EMENT* EMENT* S S PROI as lift, pt PERIOD →>> | ort all strings LE \$128 -7/8" -7/90 -6170-90 -6082-65 - DUCTION umping-eize | e set in 450 10: p) 2 ACI renval 0' 0' 0' and ty -MCF. | well) CEN CEN CEN CEN CEN CEN 30. SIZE 2-3/8 D. SHOT (MD) 4000 g 50/50 Cmt so 4000 g HCL-LS pe of pur GAS-M | ientin ientin OD , FRAC al HCL uee al STNE <i>np</i>) cF. 59 | TUBI DEPTI 6(CTURE, MOUNT 15%) /xy1c zcd v 15%) /xy1c xy1c xy1c | NG REC H SET (S)00 ¹ CEMEN AND KII HCL-LS DRE V/125 HCL-LS DRE V/125 HCL-LS DRE V/125 HCL-LS DRE MELL sht P. STER-BE 0 | ORD AD AD AD AD AD AD AD AD AD A | NO AMOUNT PULL AMOUNT PULL PACKER SET (5969' UEEZE, ETC. MATERIAL USED Cacid & 20 Cacid | JED MD) 000 g 115 5 |
| 28. CASING SIZE 8-5/8 '' OD $5\frac{1}{2}$ '' OD 29. SIZE 31. PERFORATION REC 6082-6110 ' 6082-6110 ' 33.* DATE FIRST PRODUCTI 10/30/75 DATE OF TEST 11/10/75 FLOW. TUBING PRESS. 80% | weight, le 24# 14# TOP (MD) ORD (Interval, w/2 JSPF ON PRO HOURS TESTED 24 hrs CASING PRESS Pkr | bulletion with the second seco | CASI DEPTH SET 1000 6203 RECORD (MD) | NG RECC (MD) | DRD (Rep 110) 111 7- EMENT* EMENT* S S PRGI as lift, pt N. FOR PERIOD | ort all strings LE \$128 -7/8" -7/90 -6170-90 -6082-65 - DUCTION umping-eize | e set in 450 10: D) 2 ACI TERVAL 0' 10' 0' 10' ond ty | well) CEN CEN CEN CEN CEN CEN 30. SIZE 2-3/8 D. SHOT (MD) 4000 g 50/50 Cmt so 4000 g HCL-LS pe of pur GAS-M | ientin ientin OD , FRAC al HCL uee al STNE <i>np</i>) cF. 59 | TUBI DEPTI 6(CTURE, MOUNT 15%) /xy1c zed v 15%) /xy1c xy1c R—BBL. | NG REC 4 SET (N 000' CEMEN AND KIP HCL-LS 2000 V/125 HCL-LS 2000 WELL shi P ITER-BE 0 | ORD AD) AD) AD) AD) AD AD AD AD AD AD AD AD AD AD | NO AMOUNT PULI AMOUNT PULI PACKER SET (5969' UEEZE, ETC. MATERIAL USED C acid & 20 C & 2000 ga US (Producing of Icing GAS-OIL RATIO 639:1 GRAVITY-API (COF 44 ⁰ | JED MD) 000 g 115 5 |
| 28. CASING SIZE 8-5/8 '' OD $5\frac{1}{2}$ '' OD 29. 31. PERFORATION REC 6082-6110 ' 6082-6110 ' 33.* DATE FIRST PRODUCTI 10/30/75 DATE OF TEST 11/10/75 FLOW. TUBING PRESS. $80\frac{4}{2}$ 34. DISPOSITION OF G | weight, le 24# 14# TOP (MD) ORD (Interval, w/2 JSPF ON PRO HOURS TESTED 24 hrs CASING PRESS Pkr | bulletion with the second seco | CASI DEPTH SET 1000 6203 RECORD (MD) | NG RECC (MD) | DRD (<i>Rep</i> 110) 11 7- EMENT* EMENT* S S PROI as lift, pt PERIOD →>> | ort all strings LE \$128 -7/8" -7/90 -6170-90 -6082-65 - DUCTION umping-eize | e set in 450 10: p) 2 ACI renval 0' 0' 0' and ty -MCF. | well) CEN CEN CEN CEN CEN CEN 30. SIZE 2-3/8 D. SHOT (MD) 4000 g 50/50 Cmt so 4000 g HCL-LS pe of pur GAS-M | ientin ientin OD , FRAC al HCL uee al STNE <i>np</i>) cF. 59 | TUBI DEPTI 6(CTURE AMOUNT 15% 1 /xy1c Zed V 15% 1 /xy1c R—BBL. 0 TES | NG REC 4 SET (S 000' CEMEN AND KIP HCL-L: 2006 v/125 HCL-L: 2006 V/125 HCL-L: 2006 V/125 HCL-L: 2007 V/125 HCL-L: 2007 V/125 HCL-L: 2007 V/125 HCL-L: 2007 V/125 HCL-L: 2007 V/125 HCL-L: 2007 V/125 HCL-L: 2007 V/125 HCL-L: 2007 V/125 HCL-L: 2007 V/125 HCL-L: 2007 V/125 HCL-L: 2007 V/125 HCL-L: 2007 V/125 HCL-L: 2007 HCL-L: 200 | ORD AD) AD) AD) AD) AD AD AD AD AD AD AD AD AD AD | NO AMOUNT PULL PACKER SET (5969' UEEZE, ETC. MATERIAL USED Cacid & 20 Cacid & 20 | .ED MD) (00 g; 11s 5 |
| 28. CASING SIZE 8-5/8 '' OD $5\frac{1}{2}$ '' OD 29. SIZE 31. PERFORATION REC 6082-6110 ' 6082-6110 ' 33.* DATE FIRST PRODUCTI 10/30/75 DATE OF TEST 11/10/75 FLOW. TUBING PRESS. 80% | weight, lb 24# 14# TOP (MD) ORD (Interval, w/2 JSPF on PRO HOURS TESTEI 24 hrs CASING PRESS PKr AS (Sold, used f | bulletion with the second seco | CASI DEPTH SET 1000 6203 RECORD (MD) | NG RECC (MD) | DRD (<i>Rep</i> 110) 11 7- EMENT* EMENT* S S PROI as lift, pt PERIOD →>> | ort all strings LE \$128 -7/8" -7/90 -6170-90 -6082-65 - DUCTION umping-eize | e set in 450 10: p) 2 ACI renval 0' 0' 0' and ty -MCF. | well) CEN CEN CEN CEN CEN CEN 30. SIZE 2-3/8 D. SHOT (MD) 4000 g 50/50 Cmt so 4000 g HCL-LS pe of pur GAS-M | ientin ientin OD , FRAC al HCL uee al STNE <i>np</i>) cF. 59 | TUBI DEPTI 6(CTURE AMOUNT 15% 1 /xy1c Zed V 15% 1 /xy1c R—BBL. 0 TES | NG REC 4 SET (N 000' CEMEN AND KIP HCL-LS 2000 V/125 HCL-LS 2000 WELL shi P ITER-BE 0 | ORD AD) AD) AD) AD) AD AD AD AD AD AD AD AD AD AD | NO AMOUNT PULL PACKER SET (5969' UEEZE, ETC. MATERIAL USED Cacid & 20 Cacid & 20 | .ED MD) (00 g; 11s 5 |
| 28. CASING SIZE 8-5/8 '' OD $5\frac{1}{2}$ '' OD 29. 31. PERFORATION REC 6082-6110 ' 6082-6110 ' 33.* DATE FIRST PRODUCTI 10/30/75 DATE OF TEST 11/10/75 FLOW, TUBING PRESS. 80% 34. DISPOSITION OF GATTACHM LOTS AS 11 | WEIGHT, LB 24# 14# TOP (MD) TOP (MD) ORD (Interval, W/2 JSPF W/2 JSPF HOURS TESTEL 24 hrs CASING PRESS PKr AS (Sold, used f AENTS Sted in I | LINER 1 LINER 1 EDTTOM eize and n = 57 DUUCTION M F100 D, CHC 44: URE 24: for fuel, ver tem 26 | CASI DEPTH SET 1000 6203 RECORD (MD) (MD) 45" COLATED HOUR RATH 25 RECORD COLATED HOUR RATH 45 - | NG RECC (MD) | DRD (<i>Rep</i> 110) 11 7- EMENT* EMENT* S S PROI as <i>lift</i> , pt N. FCR PERIOD PBL. 249 1inati | ort all strings LE \$128 -7/8" -7/8" SCREEN (M SCREEN (M SCRE | e set in 450 10: 10: 0: 450 10: 0: 0: 0: 0: 0: 0: 0: 0: 0: | well) CEN 0 SX 30 SX 30. SIZE 2-3/8 D. SHOT (MD) 4000 g 50/50 Cmt SC 4000 g HCL-LS pe of pur GAS-M 15 CAS-M | renting ienting ienting ienting FRAC al HCL uee al HCL uee al STNE al HCL Uee al CF. 59 WATE | TUBI DEPTI 60 CTURE, MOUNT 15% 1 /xy1c zed V 15% 1 /xy1c zed V nal | NG REC A SET (S DOO' CEMEN AND KII HCL-LS DIRE W/125 HCL-LS DIRE WELL shift P: WELL Shift P: STER-BB O N. H. SULVES | ORD ID) IT SQU ND OF STNE STNE STNE STNE (IT-IN) TODU L. OIL SSED Tru Y | NO AMOUNT PULL AMOUNT PULL Second Sec | .ED MD) (00 g; 11s 5 |
| 28. CASING SIZE 8-5/8 '' OD $5\frac{1}{2}$ '' OD 29. 31. PERFORATION REC 6082-6110 ' 6082-6110 ' 33.* DATE FIRST PRODUCTI 10/30/75 DATE OF TEST 11/10/75 FLOW. TUBING PRESS. 80% 34. DISPOSITION OF GANGE | WEIGHT, LB 24# 14# TOP (MD) TOP (MD) ORD (Interval, W/2 JSPF W/2 JSPF HOURS TESTEL 24 hrs CASING PRESS PKr AS (Sold, used f AENTS Sted in I | LINER 1 LINER 1 EDTTOM eize and n = 57 DUUCTION M F100 D, CHC 44: URE 24: for fuel, ver tem 26 | CASI DEPTH SET 1000 6203 RECORD (MD) (MD) 45" COLATED HOUR RATH 25 RECORD COLATED HOUR RATH 45 - | NG RECC (MD) | DRD (<i>Rep</i> 110) 11 7- EMENT* EMENT* S S PROI as <i>lift</i> , pt N. FCR PERIOD PBL. 249 1inati | ort all strings LE \$128 -7/8" -7/8" SCREEN (M SCREEN (M SCRE | e set in 450 10: 10: 0: 450 10: 0: 0: 0: 0: 0: 0: 0: 0: 0: | well) CEN 0 SX 30 SX 30. SIZE 2-3/8 D. SHOT (MD) 4000 g 50/50 Cmt SC 4000 g HCL-LS pe of pur GAS-M 15 CAS-M | renting ienting ienting ienting FRAC al HCL uee al HCL uee al STNE al HCL UEE al CF. 59 WATE | TUBI DEPTI 60 CTURE, MOUNT 15% 1 /xy1c zed V 15% 1 /xy1c zed V nal | NG REC A SET (S DOO' CEMEN AND KII HCL-LS DIRE W/125 HCL-LS DIRE WELL shift P: WELL Shift P: STER-BB O N. H. SULVES | ORD ID) IT SQU ND OF STNE STNE STNE STNE (IT-IN) TODU L. OIL SSED Tru Y | NO AMOUNT PULL AMOUNT PULL Second Sec | .ED MD) (00 g; 11s 5 |
| 225. CASING SIZE 8-5/8 '' OD $5\frac{1}{2}$ '' OD 29. SIZE 31. PERFORATION REC 6082-6110 ' 6082-6110 ' 33.* DATE FIRST PRODUCTI 10/30/75 DATE OF TEST 11/10/75 FLOW, TUBING PRESS. 80% 34. DISPOSITION OF GATTACHN LOTS AS 11 | WEIGHT, LB 24# 14# TOP (MD) TOP (MD) ORD (Interval, W/2 JSPF W/2 JSPF HOURS TESTEL 24 hrs CASING PRESS PKr AS (Sold, used f AENTS Sted in I | LINER 1 LINER 1 EDTTOM eize and n = 57 DUUCTION M F100 D, CHC 44: URE 24: for fuel, ver tem 26 | CASI DEPTH SET 1000 6203 RECORD (MD) (MD) 45" COLATED HOUR RATH 25 RECORD COLATED HOUR RATH 45 - | NG RECC (MD) | PROI PROI PROI PROI S PROI as lift, pt N. FCR PERIOD PBL. 249 linati n is comp | ort all strings LE \$128 -7/8" -7/8" SCREEN (M SCREEN (M SCRE | e set in 450 10: 10: 0: 450 10: 0: 0: 0: 0: 0: 0: 0: 0: 0: | well) CEN 0 SX 30 SX 30 SX 30. SIZE 2-3/8 D. SHOT (MD) 4000 g 50/50 Cmt SC 4000 g HCL-LS pe of pur GAS-M 11 Chire determin | tientin ientin ientin FRAC al HCL uee al HCL uee al CF. 59 WATE cf. 59 WATE | TUBI DEPTI 60 CTURE, MOUNT 15% 1 /xy1c zed V 15% 1 /xy1c zed V nal | NG REC A SET (S DOO' CEMEN AND KIP HCL-L: DIO V/125 HC | ORD AD) AD) AD) AD) AD AD AD AD AD AD AD AD AD AD | NO AMOUNT PULL AMOUNT PULL Second Sec | .ED MD) (00 g; 11s 5 |

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