

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
1b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Yates Petroleum Corporation						SEP 29 1975	
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM 88210						O. C. C. ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FEL Sec. 27-18S-25E At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Panasco Draw-Atoka Bas Wildcat	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27-18S-25E Unit I						12. COUNTY OR PARISH Eddy	
13. STATE NM						14. PERMIT NO.	
15. DATE SPUDDED 7-11-75						16. DATE T.D. REACHED 8-6-75	
17. DATE COMPL. (Ready to prod.) 9-9-75						18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 3551' GR	
20. TOTAL DEPTH, MD & TVD 9090'						21. PLUG, BACK T.D., MD & TVD 8868'	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY ROTARY TOOLS 0-9090'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8710-8720' Atoka						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CN ^L -Density & DLL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
12-3/4"	48#	280'	17 1/2"	175 sacks			
8-5/8"	24#	1105'	12"	750 sacks			
4 1/2"	11.6&10.5#	8868'	7-7/8"	350 sacks			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
					2-3/8"	8660	
31. PERFORATION RECORD (Interval, size and number) 8710-8720' 40 - 0.36" jets				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				8710-20	1000g 7 1/2% MSA & Nitrogen		
				8710-20	15000# 20-40 sd in		
					80000g MSA & 4000 g CO ₂ .		
33. PRODUCTION							
DATE FIRST PRODUCTION 9-9-75		PRODUCTION METHOD (Flooding, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-In		
DATE OF TEST 9-9-75	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1.14	GAS—MCF. 173	WATER—BBL. None	
FLOW. TUBING PRESS. 83	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. 9.12	GAS—MCF. 1380	WATER—BBL. None	GAS-OIL RATIO 151700/1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY H. S. Apple	
35. LIST OF ATTACHMENTS DST's							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Eddy		TITLE Engineer		DATE 9-26-75			

*(See Instructions and Spaces for Additional Data on Reverse Side)