	34 TAFE /	TA FE // NEW MEXICO OIL CONSERVATION COMMISSION PU REQUEST FOR ALLOWAB! Su AND			Porm C+104 Supersedes O Ellective 1-1-	ld C-105 and 65
	L ID OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					1
	INANSPORTER OIL / SEE V					•
1	PHOHAFION OFFICE					
	Yates Petroleum Corporation					
	207 S. 4th Street, Artesia, NM 88210					
	Reason(s) for filing (Check prope New Well		Other (Pleas	e explainj	·	
	New Well Change in Transporter of: Recompletion X Oil Dry Gas Change in Ownership Casinghead Gas					
	If change of ownership give name and address of previous owner					
11	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Nume, Including Formation Kind of Lease					
	Scout EH Fed Com	anyon	State, Føderal or Fee Federal			
	Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East					
	Line of Section 27 Township 18s Range 25e , NMPM, Eddy					
111	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate [X] Address (Give address to which encoded according to which					
	I Navajo Crude Oil	Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave, Artesia, NM 88210				
	Name of Authorized Transporter of Transwestern Pipe	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521, Houston, TX 77001				
•	If well produces oil or liquids, give location of tanks.	ces oil or liquids, Unit Sec. Twp. P.ce. is gas actually connected? , When			79	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:					
			New Well Workover		Back Same Res"	1
	Date Spudded 7-11-75	Date Compl. Ready to Prod. 1e - Correg-9-75 8-17-79	Total Depth 9090	P.B.T	.D.	<u> </u>
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cli/Gas Pay		8215 g Depth	
	3551' GL Canyon Perforations		7700 7642' Depth Casing Shoe			
	7700 - 7714 (56 shots) 8868 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
	175	12 3/4, 48#	280		175	
	12"	8 5/8, 24#	1105		750	
	7 7/8	<u>4 1/2, 11.6 & 10.5</u>	8868		350	
ا 19	TECT DATA AND DECARE	2 3/8, 4.7	7642		· 0	
· .	NEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test					
	Length of Test	Tubing Pressure	1,		Book	
	Actual Pred. During Test		Casing Pressure	Choke	Choke Size	
l	Actual Fied, During 1981	Cil-Bbis.	Water-Bbls,	Gas-M	Gas-MCF & Q	
-	GAS WELL N					
	Actual Prod. Test-MCF/D 75	Length of Test 8	Bbla. Condensate/MMCF	Gravity	of Condensate 40 ⁰	<u>-</u>
	Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (shut-in) 675	Casing Pressure (Shut-1 0	n) Choke	^{S120} 8/64	
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			OIL CONSERVATION COMMISSION			
			APPROVED			
	bove is true and complete to the	BY_ Will Aresset				
		TITLE SUPERVISOR, DISTRICT IL				
-	_ Xmmrx	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow				
·	Engineer (T					
-	August 27, 1979	sole on new and recompleted wells. Fill out only Sections I. II. 111. and VI for changes of owne				
	(D	well name or number, or transporter, or other such change of conditio				
	•		•		•	
				1		

TRANSWESTERN

A TEXAS EASTERN COMPANY

RECEIVED

SEP 6 1979

O. C. C.

September 4, 1979

New Mexico Energy and Minerals Department Oil Conservation Division, District Office P. O. Drawer "DD" Artesia, New Mexico 88210

Attention: Mr. W. A. Gressett

Re: Recompletions

Gentlemen:

We have been notified by Yates Petroleum Corporation that the following noted changes have occurred.

36-17-2 ARCO "EC" State #1, TW station no. 1140-3, effective 7/16/79 Disconnect - Eagle Creek Strawn, Perfs - 7952-7978 Connect - Eagle Creek Permo Penn, Perfs - 6534-6692

/ S-17-2 (<u>Caffall "FD" Com #1</u>, TW station no. 1257-1, effective 7/25/79 Disconnect - Kennedy Farms Atoka - Morrow Connect - Wildcat Upper Penn, Perfs 6481-6491

Provide the station of the station o

J 8-25 Scout "EH" Federal #2, TW station no. 1267-1, effective 8/31/79 Disconnect - Penasco Draw Strawn Connect - Wildcat Canyon, Perfs - 7700-7714

Yours very truly,

H. Nat Aicklen Supervisor Gas Purchase Contract Administration

HNA/ts

cc: Yates Petroleum Corporation 207 South Ath Screet Artosta, New Moxtee 10240