Dec. 1973 UNITED STAT		68210	Form Approved. Budget Bureau N	o. 42R1424	
	ES Letiste, bu	5. LEASE			
DEPARTMENT OF THE	E INTERIOR	LC	)67136		
C/SF GEOLOGICAL SU	RVEY	6. IF INDIAN, ALLO	DITEE OR TRUBE	NAME REC	EIVED
		Z. UNID AGREEME			-
SUNDRY NOTICES AND RE				JAN 6	1982
reservoir. Use Form 9–331–C for such proposals.)	n - Henrie II. 199 with an	8. FARM OR LEAS	· •		1002
1. oil gas well well to other		Scout Ell F	ederal_Com	O,C	
2. NAME OF OPERATOR	<u></u>	9. WELL NO.	2	ARTESIA,	OFFICE
Yates Petroleum Corpora	tion /	10. HELD OR WILD	<b>CAT Ν</b> ΛΜΕ		
3. ADDRESS OF OPERATOR	·	Wildcat Cany	an constant of a constant of the		
207 South 4th St., Artes		11. SEC., T., R., M. AREA	OR BLK. AND	SURVEY OR	
4. LOCATION OF WELL (REPORT LOCAT below.) 1980 FSL & 660 F	EL	Unit I, Sec.	<b>27-185-2</b> 51	7 1 1	
AT SURFACE:		12. COUNTY OR PA	i	TE	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		Eddy 14. Apl No.	NM NM		
16. CHECK APPROPRIATE BOX TO INDI	CATE NATURE OF NOTICE				
REPORT, OR OTHER DATA		15. ITEVATIONS ( 3516' K	show df, kdf B	, AND WD)	
1	IBSEQUENT REPORT OF:	An and a second			
TEST WATER SHUT-OFF   FRACTURE TREAT		2010月1日			
SHOOT OR ACIDIZE			e of much of	listing	
PULL OR ALTER CASING	H <u>L</u> DEC	24 1981 change on F	s of multiple comp orm 9330.)	action or zone	
MULTIPLE COMPLETE					
CHANGE ZONES		L & GAS OCICAL SURVEY			
(other) Perforate Additional Lo	wer Canyon KOSWELL	NEW MEXICO			
including estimated date of starting a measured and true vertical depths for Moved in & rigged up pulling 15% DS-30 & N2. WIH and perfo	unit. Acidized per	ent to this work.)* forations 7700-	7714' w/30 s follows:	00 gallo 7583-	
75% DS-30 & N2. With and period 7614' (10 Holes); 7739-7745' RBP. Set RBP below 7789 & sp & acidized zone w/1000 gallon & reset below perforations 77 Set packer above perforations Moved packer & RBP & straddle 15% DS-30 acid plus 10 ball s Returned well to production	(12 holes) and 7785 potted acid across p as 15% DS-30 acid. 739-7745'. Spotted & acidized zone w ed zone 7583-7614'.	-7789' (8 holes perforations. S Released packer acid across per /1000 gallons 15 Acidized zone	). Ran pa et packer & RBP. M forations % DS-30 ac w/ 3500 ga	cker & above 77 oved RBP 7739-45' id. 11ons	•
7614' (10 Holes); 7739-7745' RBP. Set RBP below 7789 & sp & acidized zone w/1000 gallon & reset below perforations 77 Set packer above perforations Moved packer & RBP & straddle 15% DS-30 acid plus 10 ball s Returned well to production	(12 holes) and 7785 potted acid across p as 15% DS-30 acid. 239-7745'. Spotted & acidized zone w ed zone 7583-7614'. sealers. POOH w/pa	-7789' (8 holes perforations. S Released packer acid across per /1000 gallons 15 Acidized zone	). Ran pa et packer & RBP. M forations % DS-30 ac w/ 3500 ga	cker & above 77 oved RBP 7739-45' id. 11ons	•
7614' (10 Holes); 7739-7745' RBP. Set RBP below 7789 & sp & acidized zone w/1000 gallon & reset below perforations 77 Set packer above perforations Moved packer & RBP & straddle 15% DS-30 acid plus 10 ball s Returned well to production Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is tr	(12 holes) and 7785 botted acid across p as 15% DS-30 acid. '39-7745'. Spotted a acidized zone w ed zone 7583-7614'. sealers. POOH w/pa	5-7789' (8 holes perforations. S Released packer acid across per (1000 gallons 15 Acidized zone acker. Flowed w	). Ran pa et packer & RBP. M forations % DS-30 ac w/ 3500 ga ell & swab Set @	cker & above 77 oved RBP 773945' id. 11ons bed down	•
7614' (10 Holes); 7739-7745' RBP. Set RBP below 7789 & sp & acidized zone w/1000 gallon & reset below perforations 77 Set packer above perforations Moved packer & RBP & straddle 15% DS-30 acid plus 10 ball s Returned well to production	(12 holes) and 7785 botted acid across p as 15% DS-30 acid. '39-7745'. Spotted a acidized zone w ed zone 7583-7614'. sealers. POOH w/pa	5-7789' (8 holes perforations. S Released packer acid across per (1000 gallons 15 Acidized zone acker. Flowed w	). Ran pa et packer & RBP. M forations % DS-30 ac w/ 3500 ga ell & swab Set @	cker & above 77 oved RBP 773945' id. 11ons bed down	•
7614' (10 Holes); 7739-7745' RBP. Set RBP below 7789 & sp & acidized zone w/1000 gallon & reset below perforations 77 Set packer above perforations Moved packer & RBP & straddle 15% DS-30 acid plus 10 ball s Returned well to production Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is tr	(12 holes) and 7785 botted acid across p as 15% DS-30 acid. '39-7745'. Spotted a acidized zone w ed zone 7583-7614'. sealers. POOH w/pa	Secty DATE 12-2	). Ran pa et packer & RBP. M forations % DS-30 ac w/ 3500 ga ell & swab Set @	cker & above 77 oved RBP 773945' id. 11ons bed down	•
7614' (10 Holes); 7739-7745' RBP. Set RBP below 7789 & sp & acidized zone w/1000 gallon & reset below perforations 77 Set packer above perforations Moved packer & RBP & straddle 15% DS-30 acid plus 10 ball s Returned well to production Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is tr	(12 holes) and 7785 potted acid across p as 15% DS-30 acid. '39-7745'. Spotted a acidized zone w ed zone 7583-7614'. sealers. POOH w/pa cue and correct	Secty DATE 12-2	). Ran pa et packer & RBP. M forations % DS-30 ac w/ 3500 ga ell & swab Set @ 22-81	cker & above 77 oved RBP 773945' id. 11ons bed down	•
7614' (10 Holes); 7739-7745' RBP. Set RBP below 7789 & sp & acidized zone w/1000 gallon & reset below perforations 77 Set packer above perforations Moved packer & RBP & straddle 15% DS-30 acid plus 10 ball s Returned well to production Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is tr SIGNED	(12 holes) and 7785 potted acid across p as 15% DS-30 acid. '39-7745'. Spotted a acidized zone w ed zone 7583-7614'. sealers. POOH w/pa cue and correct 	Secty DATE 12-2	). Ran pa et packer & RBP. M forations % DS-30 ac w/ 3500 ga ell & swab Set @ 22-81	cker & above 77 oved RBP 773945' id. 11ons bed down	•
7614' (10 Holes); 7739-7745' RBP. Set RBP below 7789 & sp & acidized zone w/1000 gallon & reset below perforations 77 Set packer above perforations Moved packer & RBP & straddle 15% DS-30 acid plus 10 ball s Returned well to production Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is tr SIGNED	(12 holes) and 7785 potted acid across p as 15% DS-30 acid. '39-7745'. Spotted a acidized zone w ed zone 7583-7614'. sealers. POOH w/pa cue and correct 	Secty DATE 12-2 officients Secty DATE 12-2 officients Secty DATE 12-2 Officients Secty DATE 12-2 Officients DATE U.S.	). Ran pa et packer & RBP. M forations % DS-30 ac w/ 3500 ga ell & swab Set @ 22-81	cker & above 77 oved RBP 7739-45' id. llons bed down F: RECORD RECORD	•