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	DEPARTMEN BUREAU OF L		y to a different reservoir.	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. LC 067136 6. If Indian, Allottee or Tribe Name
-	SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well X Wel 2. Name of Operator	II Other			8. Well Name and No.
YATES PETROI	LEUM CORPORATION	(505)	748-1471	Scout EH Federal #2
3. Address and Telephone 105 South 4t	α No. th St., Artesia, NM	88210		30-015-21560 10. Field and Pool, or Exploratory Area
	Dtage, Sec., T., R., M., or Survey De			Penasco Draw-Atoka Gas
	0' FSL, 660' FEL, S		NMPM	11. County or Parish, State
011501		A TO INDICATE NATI		Eddy, NM
	K APPROPRIATE BOX(			
	ce of Intent	Abandonn	TYPE OF ACTIO	Change of Plans
X Subse	equent Report	Recomple     Plugging	Back	New Construction
Final	Abandonment Notice	X Casing Ro Altering ( X Other A	-	Water Shut-Off Conversion to Injection Dispose Water
	Completed Operations (Clearly state al locations and measured and true vertic	l pertinent details, and give pertinent	dates, including estimated date of start	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface l 4-6-92. RU produced wat tened casing nipple. Te	locations and measured and true vertice unit. Bled well de ter to kill well.	I pertinent details, and give pertinent al depths for all markers and zones own. Well flowing Found bad spot in fill to 7860'. Ra . Spot 750 g. 15%	dates, including estimated date of star pertinent to this work.)* g. Swabbed oil to casing at 2654'. an tubing, mud anch & acid + 250g. Xyle	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ting any proposed work. If well is directionally drille battery. Pumped 75 bbls Ran 3-3/4" swedge. Straig or, perfsub and seating ne on perfs. Shut well
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give subsurface I 4-6-92. RU produced was tened casing nipple. Tes in 4-10/4-1. 14. I hereby certify that Signature (This space for Federal	locations and measured and true vertic unit. Bled well de ter to kill well. g OK. Cleaned out sted tubing in hole 3-92. RD. Ran rod	I pertinent details, and give pertinent al depths for all markers and zones own. Well flowing Found bad spot in fill to 7860'. Ra . Spot 750 g. 15% s and pump. Return Title Product:	dates, including estimated date of star pertinent to this work.)* g. Swabbed oil to casing at 2654'. an tubing, mud anch & acid + 250g. Xyle cned well to produc	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ting any proposed work. If well is directionally drille battery. Pumped 75 bbls Ran 3-3/4" swedge. Straigh or, perfsub and seating ne on perfs. Shut well tion.
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