

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

5. Lease Designation and Serial No.

LC-067136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Scout EH Federal #2

9. API Well No.

30-015-21560

10. Field and Pool, or Exploratory Area

Penasco Draw Up, Penn,

11. County or Parish, State North

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Start to P & A; place well back into production  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-4-2000 - Moved in and rigged up pulling unit and plugging equipment. Bled well down. Started nipping down BOP. Well started flowing. Bled well down and waited 5 minutes. Well started flowing. Bled well down. Rigged up pump. Pumped 50 bbls brine - well on vacuum. Nippled down wellhead and nipped up BOP. Changed out rams. Unloaded and racked tubing. Pumped 80 bbls brine. Well loaded. Rigged up floor and 2-3/8" tubing equipment. TIH with tubing and notched collar. Shut well in for night.  
2-4-2000 - Finished TIH with tubing and notched collar and stopped at 3450'. TOOH. TIH open ended to 6000'. Shut well in for night.  
2-5-8-2000 - Shut down.  
2-9-2000 - Rigged down tubing equipment and floor. Nippled down BOP. Landed tubing. Nippled up wellhead. Rigged down pulling unit and plugging equipment.

3-3-2000 - Moved in and rigged up pulling unit. Bled well down. Nippled down wellhead and nipped up BOP. TOH with tubing partway. Shut down for night.  
3-4-2000 - Bled well down. Finished TOOH with tubing and seating nipple. Nippled down BOP and nipped up wellhead. Swabbed. Shut well in.  
3-5-7-2000 - Shut down.  
3-8-2000 - Swabbed & flowed. Left well open to tank overnight.

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed

Title

Operations Technician

Date Jan. 30, 2001

(This space for Federal or State office use)

Approved by  
Conditions of approval

Title

(CRIC, SGD) DAVID R. GLASS  
MAR 1 3 2001

**Approval Subject To Returning Well To Continuous Production And Keeping Well On Continuous Production. A Review Of Our Records Shows That Well Has Not Been Kept On Continuous Production!**

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any or representations as to any matter within its jurisdiction.

\*See Instruction on Re...

MR. J. D. G.  
J. D. G.  
J. D. G.

YATES PETROLEUM CORPORATION  
Scout EH Federal #2  
Section 27-T18S-R25E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

3-9-2000 - Bled tubing down. Tubing plugged - pumped 26 bbls water down tubing.  
Swabbed. Shut well in.  
3-10-2000 - Bled tubing down. Swabbed & flowed. Shut well in.  
3-11-2000 - Swabbed & flowed. Shut well in.  
3-12-2000 - Swabbed & flowed. Shut well in.  
3-13-2000 - Swabbed & flowed. Shut well in.  
3-14-2000 - Bled well down. Nippled down wellhead and nipped up BOP. POOH with tubing.  
TIH with bull plug, 2 joints of 2-3/8" tubing, perforated sub, seating nipple and tubing.  
Nippled down BOP and nipped up wellhead. Shut well in.  
3-15-2000 - Bled tubing down. TIH with pump and rods. Hung well on. Shut down for  
night.  
3-16-2000 - Spaced well out. Started engine. Released well to production department.

  
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Rusty Klein  
Operations Technician  
January 30, 2001

Perforations open: 7700-7714'; seating nipple set at 5785'