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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E- 1284-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- WELL WELL	7. Unit Agreement Name EMPIRE SOUTH DEEP UNIT
2. Name of Operator AMOCO PRODUCTION COMPANY.	8. Farm or Lease Name "
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714	9. Well No. 6
4. Location of Well UNIT LETTER O 1315 FEET FROM THE SOUTH LINE AND 1315 FEET FROM THE EAST LINE, SECTION 1 TOWNSHIP 18-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat S. EMPIRE-MORROW-GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3664 - GL	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-1-75, 5 1/2" OD Casing was set @ 11065' (TD) and cemented in two stages. 1st Stage - 360 Sx TLW + 0.75% CFR-2 + 1/4" Floable 15x + 360 Sx, Class H + 0.75% CFR-2 + 3# KCL/5x. 2nd Stage thru DUTool @ 8200' w/ 1800 Sx TLW + .75% CFR-2 + 400 Sx CLASS H. + .75% CFR-2 w/ 3# KCL/5x. Cement Circ. (415x). W. O. C 24 hours. Tested casing w/ 1800 PSI for 30 min. Best O.K. WOC 7 days. Dual + 20 to PB 11020'. Perf Marrow 10831-46, 52-57 w/ 2 SSPF. Acc w/ 3000 gal EZ Flow in 10 stages.

Evaluated - Flow 3100 MCFG, 54 Bal Dist 0 BW ON 3 1/4" ch. TPF-560.

CASING RUN SEQUENCE
TOP- 1200 5 1/2" 17# N-BOLT C
2765 5 1/2" 15.5# K-55 "
2900 5 1/2" 17# J-55 "
4129 5 1/2" " N-80 "
71 5 1/2" " S-95 "

RECEIVED

OCT 10 1975

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE ADMINISTRATIVE ASSISTANT DATE 10-7-75

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE OCT 14 1975

CONDITIONS OF APPROVAL, IF ANY:

1-503 P
1-224
22-Partners