

DISPOSITION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DEVIATION SURVEYS - ATTACHED RECEIVED

Operator
AMOCO PRODUCTION COMPANY
Address
P.O. DRAWER A, LVELELAND, TEXAS 79336
Reason(s) for filing (Check proper box)
New Well
Recompletion
Change in Ownership
Change in Transporter of:
Oil
Casinghead Gas
Dry Gas
Condensate
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
EMPIRE SOUTH DEEP UNIT
Well No.
6
Pool Name, including Formation
SOUTH EMPIRE MORROW-GAS
Kind of Lease
State, Federal or Fee
STATE
Lease No.
E-1284-3
Location
Unit Letter
D
Feet From The
1315
South
Line and
1315
Feet From The
EAST
Line of Section
1
Township
18-S
Range
28-E
NMPM,
EDDY
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil
NAVAJO CRUDE OIL PURCHASING CO (TRUCKS)
or Condensate
Address (Give address to which approved copy of this form is to be sent)
P.O. DRAWER 175, ARTESIA, N.M. 88210
Name of Authorized Transporter of Casinghead Gas
TRANSWESTERN PIPELINE COMPANY
or Dry Gas
Address (Give address to which approved copy of this form is to be sent)
SUITE 614 1st Nat'l Bank Bldg. Odessa, Tex.
If well produces oil or liquids, give location of tanks.
Unit
0
Sec.
1
Twp.
18
Rge.
28
Is gas actually connected?
YES
When
3-4-77
SALES COMMENCED
3-18-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Same Res'v.
Diff. Res'v.
Date Spudded
7-18-75
Date Compl. Ready to Prod.
9-17-75
Total Depth
11065'
P.B.T.D.
11020'
Elevations (DF, RKB, RT, GR, etc.)
3664 GL
Name of Producing Formation
MORROW
Top Oil/Gas Pay
10831'
Tubing Depth
10770'
Perforations
10831' - 57'
Depth Casing Shoe
11065'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
17 1/2"
12 1/4"
8 3/4"
CASING & TUBING SIZE
13 3/8"
9 5/8"
5 1/2"
DEPTH SET
406'
2900'
11065'
SACKS CEMENT
725 sx. Circ
2025 sx. Circ
2920 sx

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test-MCF/D
3100
Length of Test
24
Bbls. Condensate/MMCF
54
Gravity of Condensate
NA
Testing Method (pilot, back pr.)
DRIFICE
Tubing Pressure (Shut-in)
560
Casing Pressure (Shut-in)
0 - PR
Choke Size
3 3/4"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
4-NMOLC-ART
1-DIV
1-Susp
1-RC
1-JMG
1-JEL
PARTNERS
Ray W. Cox
Administrative Assistant
3-21-77
OIL CONSERVATION COMMISSION
APPROVED
MAR 23 1977
BY
W. A. Gressett
TITLE
SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.