

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
NOV 15 1982

Form C-103  
Revised 10-1-7

O. C. D.  
ADMIN. OFFICE

3a. Indicate Type of Lease  
State ☒ Fee ☐  
3. State Oil & Gas Lease No.  
F-1284-3

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SAGA TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Empire South Deep Uni
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of well UNIT LETTER <u>of</u> 1315 FEET FROM THE South LINE AND 1315 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 18-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Indicate S. Empire Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3664' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-4-82. Loaded casing with 50 bbl 2% KCL brine water and killed tubing with 40 bbl 2% KCL brine water. Removed tree and installed blowout preventer. Blew down tubing, circulated down casing, and out of tubing with 75 bbl 2% KCL brine water. Pulled tubing. Ran packer picker, cut rite shoe, 4 drill collars, and tubing. Tagged up at 10774' and drilled out packer. Pulled tubing and tools and laid down packer. Perforated with 32000 gal Apollo 50 and 17300 gal CO2 with 45000# 20/40 sand. Flowed to pit 24 hrs. Moved out service unit 10-12-82. Turned well into production separator. Flow tested for 408 hrs. Well flowed 69 BC, 20 BLW, 9 BW, and 6773 MCF. Returned well to production.

O+5-NMOCD,A 1-HOU 1-SUSP 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman

TITLE Assist. Admin. Analyst

DATE 11-10-82

Original Signed By  
Leslie A. Clements

APPROVED BY Supervisor District II  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE NOV 16 1982